

Intraday August 8, 2017

#### San Juan Basin Royalty Trust (SJT) BP Tests Best San Juan Well in 14 Years

Symbol	SJT	Ebitda Next Twelve Months ending 6/30/18 (US\$mm)	24
Rating		North American Natural Gas/Ebitda (%)	97
Price (US\$/unit)	6.78	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	8/8/17	Adjusted Reserves/Production NTM	10.2
Shares (mm)	47	EV/Ebitda	13.2
Market Capitalization (US\$mm)	320	PV/Ebitda	15.6
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	320	Natural Gas and Oil Ebitda (US\$/mcfe)	1.32
Present Value (PV) (US\$mm)	370	Present Value Proven Reserves(US\$/boe)	11.45
Net Present Value (US\$/unit)	8	Oil and Gas Ebitda Margin (%)	50
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	0.51
McDep Ratio - EV/PV	0.85	Price/Earnings Next Twelve Months	13
Distribution Yield (%/year)	7.5	Distribution Next Twelve Months (US\$/sh)	0.51
Note: Estimated cash flow and ear	rnings tied to one-ye	ear futures prices for natural gas.	
Reported results may vary	widely from estimat	tes. Estimated present value per share revised only infrequen	tly.
Estimated present value pro	esumes a long-term	price for oil of US\$70 a barrel and natural gas, \$4.00 a millio	on btu.
For historical analysis of S	JT since 2000 see v	www.mcdep.com/4sjt.htm	

#### **Summary and Recommendation**

BP announced on August 7 that it completed a natural gas well that flowed at a high rate from the Mancos Shale in the Northeast Blanco Unit (NEBU) in San Juan County, New Mexico. The results give BP's U.S. chief executive Dave Lawler the confidence that the Mancos Shale "could become one of the leading shale plays in the U.S." (see BP Release on page 2). The Mancos Shale is the source rock for the Mesa Verde and Dakota formations that have produced some seventy years in one of the nation's largest natural gas fields. It was only a matter of time for new fraccing technology to be applied directly to the Mancos. We applaud BP. The new well is in the deepest, highest pressure part of the basin from which San Juan Basin Royalty Trust (SJT) draws most of its production including some leases in the NEBU (see charts Structural Features and Production by Section on pages 3-4). Coincidentally, a smart buyer, Hilcorp, recently closed on the purchase of all the San Juan Basin properties of ConocoPhillips (COP) for \$2.7 billion in cash and a contingency payment of \$300 million. Hilcorp becomes SJT's partner as the working interest owner of all of SJT's properties. Though billionaire Jefffrey Hildebrand, owner of Hilcorp, tripled his money in a year in the Eagleford Shale, he will likely require more time in the San Juan Basin. Moreover, the structure of SJT requires drilling to be financed from cash flow before distribution. Meanwhile, we like the trust for its estimated 7.5% distribution yield while waiting for the shale payoff (see table Operating and Financial Estimates on page 5 and Tables 1-4 on pages 6-9).

Kurt H. Wulff, CFA



Intraday August 8, 2017

#### BP makes discovery in Mancos Shale

Release date: August 7, 2017

Recent well test shows potential for major natural gas field in New Mexico

HOUSTON – BP announced today it has brought online a highly productive natural gas well in the Mancos Shale, highlighting the potential of the New Mexico field to be a significant new source of U.S. natural gas supply.

Early production rates at the NEBU 602 Com 1H well in San Juan County are the highest achieved in the past 14 years within the San Juan Basin, a large oil and gas producing area spanning southwest Colorado and northeast New Mexico that includes the Mancos Shale. The well achieved an average 30-day initial production rate of 12.9 million cubic feet per day.

The successful well test took place on assets BP acquired in late 2015, which expanded the company's existing position in the San Juan Basin and provided improved access to the Mancos Shale.

"We are delighted with the initial production rate of this well," said Dave Lawler, CEO of BP's U.S. Lower 48 onshore business. "This result supports our strategic view that significant resource potential exists in the San Juan Basin, and gives us confidence to pursue additional development of the Mancos Shale, which we believe could become one of the leading shale plays in the U.S."

The NEBU 602 Com 1H well was drilled with a 10,000-foot lateral in an area known as the Northeast Blanco Unit ("NEBU"), a section of federal lands located in San Juan and Rio Arriba counties of New Mexico, where BP has had a presence since the 1920s.

In early 2015 BP began operating its U.S. Lower 48 business as a separate business, with its own governance, processes and systems. Since then, the business has achieved significant financial and operational improvements, largely through the use of innovative drilling and completions techniques and the application of data analytics. It has also increased production and added acreage through acquisitions — all while maintaining an unwavering commitment to safety and the environment.

BP Lower 48 expects to open a new headquarters office in Denver in 2018 that will be closer to the majority of its operated oil and natural gas production assets and proved reserves in the Rocky Mountain region.

#### About BP:

BP is a global producer of oil and gas with operations in over 70 countries. Over the past 10 years BP has invested \$90 billion in the U.S. – more than any other energy company. BP employs about 14,000 people across the U.S. and supports more than 130,000 additional jobs through all its business activities. For more information on BP in the U.S. visit www.bp.com/us.

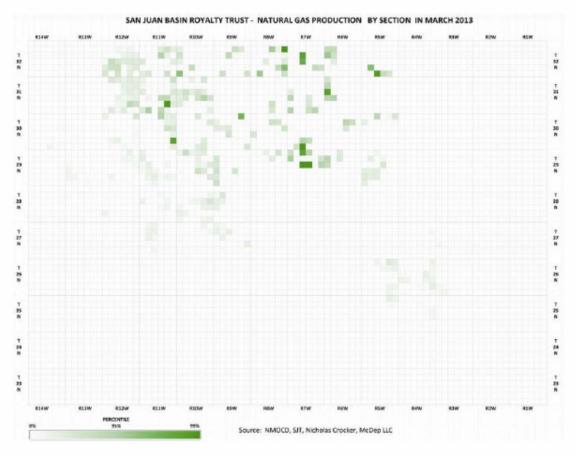


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### Income and Small Cap Weekly

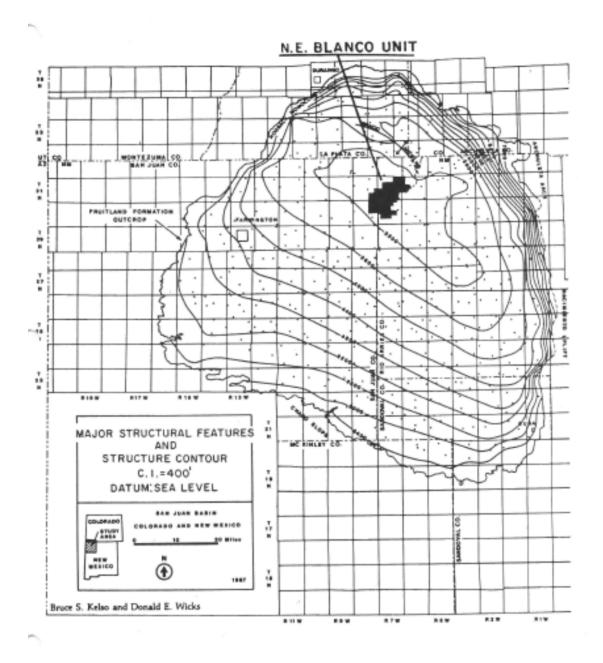
Analysis of Oil & Gas Stocks July 19, 2013





Intraday August 8, 2017

#### McDep Associates Inc.





			San Juar	Basin Ro	valty Tru	ıst				
	Nex	t Twelve				ncial Estin	nates			
										Next
										Twelve
	Q2	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/16	2016	3/31/17	6/30/17	9/30/17	12/31/17	2017	3/31/18	6/30/18	6/30/18
Volume										
Natural gas (mmbtu)	7.7	31.1	7.4	7.0	7.2	7.1	28.6	7.0	6.7	28.0
Heat Content(btu/cf)	1,107	1,109	1,118	1,122	1,122	1,122	1,120	1,122	1,122	1,122
Natural gas (bcf)	6.9	28.0	6.6	6.2	6.4	6.3	25.5	6.3	6.0	25.0
Natural Gas (mmcfd)	76.8	76.5	71.8	70.1	69.4	68.7	70.0	68.0	67.3	68.4
Days	90	366	92	89	92	92	365	92	89	365
Oil (mb)	0.02	0.07	0.01	0.02	0.02	0.02	0.06	0.02	0.02	0.06
Oil (mbd)	0.21	0.20	0.14	0.18	0.18	0.18	0.17	0.17	0.18	0.18
Total gas & oil (bcf)	7.0	28.4	6.7	6.3	6.5	6.4	25.9	6.4	6.1	25.3
Price										
Natural gas (\$/mmbtu) (Henr	y Hub lagge	d two mor	iths)							
Henry Hub (\$/mmbtu)	1.93	2.32	3.31	3.06	3.15	2.85	3.09	3.04	3.03	3.02
Differential (%)	33	26	21	23	23	23	23	23	23	23
Net to SJT (\$/mmbtu)	1.29	1.71	2.62	2.34	2.41	2.18	2.39	2.33	2.32	2.31
Natural gas (\$/mcf)	1.43	1.89	2.93	2.63	2.70	2.45	2.68	2.61	2.60	2.59
Oil (\$/bbl) (WTI Cushing lag	ged two mo	nths)								
WTI Cushing	36.66	41.85	50.13	51.41	46.78	49.63	49.49	50.02	50.27	49.17
SJT	23.33	30.01	35.77	36.68	33.38	35.41	35.28	35.66	35.84	35.06
Total gas & oil (\$/mcf)	1.47	1.94	2.96	2.68	2.75	2.50	2.72	2.66	2.65	2.64
Revenue (\$mm)										
Natural Gas	9.9	53.0	19.3	16.4	17.3	15.5	68.4	16.4	15.6	64.7
Oil	0.4	2.2	0.5	0.6	0.5	0.6	2.2	0.6	0.6	2.3
Total	10.3	55.3	19.8	17.0	17.8	16.0	70.6	16.9	16.2	66.9
Cost (\$mm)										
Severance tax	1.2	6.4	2.1	1.9	1.9	1.8	7.6	1.8	1.8	7.3
Operating	6.4	26.1	6.1	6.5	6.5	6.5	25.6	6.5	6.5	26.0
Total	7.7	32.5	8.1	8.4	8.5	8.3	33.2	8.4	8.3	33.4
Cash flow (\$mm)	2.6	22.8	11.7	8.6	9.3	7.8	37.4	8.6	7.9	33.6
Development	0.3	1.4	0.2	0.1	0.1	0.1	0.4	0.1	0.1	0.3
Net proceeds (\$mm)	2.4	21.4	11.5	8.5	9.3	7.7	37.0	8.5	7.8	33.3
Royalty income (\$mm)	1.8	16.1	8.6	6.4	6.9	5.8	27.7	6.4	5.8	24.9
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%
Administration	1.3	2.2	0.5	0.5	0.3	0.3	1.6	0.3	0.3	1.2
Distributable income (\$mm)	0.4	13.9	8.1	6.0	6.6	5.5	26.3	6.1	5.5	23.7
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Per unit	0.01	0.30	0.17	0.13	0.14	0.12	0.56	0.13	0.12	0.51



Total or Median  Large Independent  EOG Resources, Inc.	YX M -A II DT II OG CD YY	Price (US\$/sh) 8 8-Aug 2017 110.38 79.90 3 57.35 3 51.36 91.38 134.42 61.54	Market Cap (US\$mm) 209,000 341,000 238,000 128,000 916,000 52,900 22,900	Enterprise	EV/ Market Cap 1.32 1.27 1.53 1.43 1.37	EV/ Ebitda NTM 8.8 10.0 7.1 6.3 7.9	PV/ Ebitda NTM 10.3 11.9 8.9 9.6 9.9	Oil Prod'n/ PV (%) 60 49 51 53	Dist. Yield NTM (%) 3.9 3.9 6.6 5.7	McDep Ratio (EV/PV) 0.86 0.83 0.80 0.65
Global Integrated Chevron Corporation Ciexxon Mobil Corporation Royal Dutch Shell Ros Total S.A. Total or Median Large Independent EOG Resources, Inc. Pioneer Natural Resources Occidental Petroleum Corp. Devon Energy Corporation Ciexxon Mobil Corporati	YX M -A II DT II OG CD YY	Price (US\$/sh) 8 8-Aug 2017 110.38 79.90 3 57.35 3 51.36 91.38 134.42 61.54	Market Cap (US\$mm) 209,000 341,000 238,000 128,000 916,000 52,900 22,900	Enterprise Value (\$mm) 276,000 432,000 365,000 182,000 1,255,000 60,200	EV/ Market Cap 1.32 1.27 1.53 1.43 1.37	8.8 10.0 7.1 6.3	Ebitda NTM 10.3 11.9 8.9 9.6	Prod'n/ PV (%) 60 49 51 53	Yield NTM (%) 3.9 3.9 6.6	Ratio (EV/PV 0.86 0.83 0.80 0.65
Global Integrated Chevron Corporation Ciexxon Mobil Corporation Royal Dutch Shell Ros Total S.A. Total or Median Large Independent EOG Resources, Inc. Pioneer Natural Resources Occidental Petroleum Corp. Devon Energy Corporation Ciexxon Mobile Corporation Ciexxon	YX M -A II DT II OG CD YY	(US\$/sh) 8 -Aug 2017 110.38 79.90 3 57.35 3 51.36 91.38 134.42 61.54	Cap (US\$nm) 209,000 341,000 238,000 128,000 916,000 52,900 22,900	Value (\$mm)  276,000  432,000  365,000  182,000  1,255,000  60,200	Market Cap 1.32 1.27 1.53 1.43 1.37	8.8 10.0 7.1 6.3	Ebitda NTM 10.3 11.9 8.9 9.6	Prod'n/ PV (%) 60 49 51 53	Yield NTM (%) 3.9 3.9 6.6	Ratio (EV/PV 0.86 0.83 0.80 0.65
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Chevron Corporation         C           Exxon Mobil Corporation         XC           Royal Dutch Shell         RDS           Total S.A.         T           Total or Median           Large Independent         E           EOG Resources, Inc.         EO           Pioneer Natural Resources         P           Occidental Petroleum Corp.         O           Devon Energy Corporation         D	M A A B DT B OG D Y N	110.38 79.90 3 57.35 3 51.36 91.38 134.42 61.54	209,000 341,000 238,000 128,000 916,000 52,900 22,900	276,000 432,000 365,000 182,000 1,255,000	1.32 1.27 1.53 1.43 1.37	8.8 10.0 7.1 6.3	10.3 11.9 8.9 9.6	60 49 51 53	3.9 3.9 6.6	0.86 0.83 0.80 0.65
Chevron Corporation         C           Exxon Mobil Corporation         XC           Royal Dutch Shell         RDS           Total S.A.         T           Total or Median           Large Independent         E           EOG Resources, Inc.         EO           Pioneer Natural Resources         P           Occidental Petroleum Corp.         O           Devon Energy Corporation         D	M A A B DT B OG D Y N	79.90 3 57.35 3 51.36 91.38 134.42 61.54	341,000 238,000 128,000 916,000 52,900 22,900	432,000 365,000 182,000 1,255,000	1.27 1.53 1.43 1.37	10.0 7.1 6.3	11.9 8.9 9.6	49 51 53	3.9 6.6	0.83 0.80 0.65
Exxon Mobil Corporation         XC           Royal Dutch Shell         RDS           Total S.A.         T           Total or Median           Large Independent         E           EOG Resources, Inc.         E           Pioneer Natural Resources         P           Occidental Petroleum Corp.         O           Devon Energy Corporation         D	M A A B DT B OG D Y N	79.90 3 57.35 3 51.36 91.38 134.42 61.54	341,000 238,000 128,000 916,000 52,900 22,900	432,000 365,000 182,000 1,255,000	1.27 1.53 1.43 1.37	10.0 7.1 6.3	11.9 8.9 9.6	49 51 53	3.9 6.6	0.83 0.80 0.65
Royal Dutch Shell         RDS           Total S.A.         T           Total or Median           Large Independent         E           EOG Resources, Inc.         E           Pioneer Natural Resources         P           Occidental Petroleum Corp.         O           Devon Energy Corporation         D	OG CD CY	91.38 134.42 61.54	238,000 128,000 916,000 52,900 22,900	365,000 182,000 1,255,000 60,200	1.53 1.43 1.37	7.1 6.3	8.9 9.6	51 53	6.6	0.80 0.65
Total S.A.         Total or Median           Large Independent         EOG Resources, Inc.         EO           Pioneer Natural Resources         P.         Occidental Petroleum Corp.         OC           Devon Energy Corporation         D.         D.         D.	OT E	91.38 134.42 61.54	128,000 916,000 52,900 22,900	182,000 1,255,000 60,200	1.43 1.37	6.3	9.6	53		0.65
Total or Median  Large Independent  EOG Resources, Inc. Pioneer Natural Resources Occidental Petroleum Corp. Devon Energy Corporation	OG ID IY	91.38 134.42 61.54	916,000 52,900 22,900	1,255,000	1.37				5.7	
Large Independent  EOG Resources, Inc.  Pioneer Natural Resources Occidental Petroleum Corp. Devon Energy Corporation  Diagram Services	D Y N	134.42 61.54	52,900 22,900	60,200		7.9	9.9	52		
EOG Resources, Inc. Pioneer Natural Resources Occidental Petroleum Corp. Devon Energy Corporation	D Y N	134.42 61.54	22,900		1 14			32	4.8	0.81
Pioneer Natural Resources P. Occidental Petroleum Corp. O. Devon Energy Corporation D	D Y N	134.42 61.54	22,900		1.14					
Occidental Petroleum Corp. O. Devon Energy Corporation D	Y N	61.54			1.14	12.0	11.3	86	0.7	1.07
Devon Energy Corporation D	'N			24,600	1.07	10.4	11.5	87	0.1	0.90
			47,100	60,300	1.28	9.6	11.2	81	5.0	0.85
Marathon Oil Corporation M	O F	32.24	17,100	25,100	1.47	10.2	13.0	62	0.7	0.79
		3 12.42	10,550	17,700	1.68	9.6	12.6	79	1.6	0.76
ConocoPhillips C	OP E	3 45.80	57,000	81,000	1.43	9.0	12.1	69	2.3	0.75
Total or Median			207,600	269,000	1.36	9.9	11.8	80	1.2	0.82
Small Independent										
	EC	93.20	8,900	10,200	1.15	9.9	12.3	63	0.3	0.80
	RC.	7.21	300	6,300	20.4	14.0	18.0	89	-	0.78
Continental Resources (32%)	R E	32.83	3,900	6,000	1.53	9.2	13.4	74	-	0.69
, ,	L	4.82	1,800	5,300	3.05	6.6	12.6	92	-	0.53
	C E	3 17.21	4,200	8,600	2.04	9.1	19.2	31	0.5	0.48
Total or Median			19,000	36,000	2.04	9.2	13.4	74	-	0.69
Income			.,	,						
	JT	6.78	320	320	1.00	13.2	15.6	-	7.5	0.85
3 3	ЗТ	8.66	400	400	1.00	11.9	15.2	78	8.0	0.79
Sabine Royalty Trust S	BR	39.25	570	570	1.00	18.2	27.8	59	5.5	0.65
Dorchester Minerals, L.P. DM			480	480	1.00	11.3	18.4	72	8.5	0.61
	RT E		90	90	1.00	10.4	20.2	28	7.4	0.51
Total or Median			1,900	1,900	1.00	11.9	18.4	59	7.5	0.65
Canada			-, 0	_,,, 50				/		
EnCana Corporation E	'Α	9.91	9,600	16,100	1.67	10.2	11.5	56	0.6	0.89
*	Ю	29.11	7,400	9,400	1.27	9.0	11.2	67	1.7	0.81
•	SU E		54,700	72,800	1.33	9.0	11.3	84	3.1	0.80
Birchcliff Energy Ltd. BIR			1,300	1,900	1.50	8.2	14.8	37	1.7	0.55
0.5	Æ	8.24	10,100	20,200	2.00	5.8	10.7	83	1.9	0.54
Total or Median			83,000	120,000	1.50	9.0	11.3	67	1.7	0.80
EV = Enterprise Value = Market Cap and	Debt: I	Ebitda = Earn	ings before int	erest, tax, den	reciation.	amort.				
Estimated Ebitda (cash flow) tied to NTM							ending 6	/30/18		



			McDei	p Energ	v Stoci	ks					
		Pro	duction		•		<u> </u>				
			Ranked	_							
			Kanneu	by Me	ocp Ita	illo					
			Price		Oil	Operating					
			(US\$/sh)		Equiv.	Exper		Ebitda	Ebitda	Oper Lev	
Sy	mbol/Rating B = Buy		8-Aug	Volume	Price	Fixed		NTM	NTM	Ebitda chg/	McDe
	B =	Buy	2017	(mmboe)	(\$/boe)	(\$/boe)	(%)	(\$/boe)	(\$mm)	Price chg	Ratio
Global Integrated (excl. Downstream) Chevron Corporation	CVX		110.20	995	27.20	0	22	21.20	10.766	1 20	0.96
Exxon Mobil Corporation	XOM		110.38 79.90	885 1.462	37.38 37.69	8 7	22 35	21.20 17.50	18,766 25,579	1.38	0.86
Royal Dutch Shell	RDS-A	D	57.35	1,462	36.43	2	25	25.40	32,808	1.40	0.80
Total S.A.	TOT	В	51.36	908	36.19	0		21.20	19,249	1.00	0.65
Total or Median	101	ъ	31.30	700	30.19	U	41	21.20	17,447	1.23	0.81
Large Independent										1.23	0.01
EOG Resources, Inc.	EOG		91.38	225	34.17	10	6	22.20	4,997	1.45	1.07
Pioneer Natural Resources	PXD		134.42	110	33.40	9		21.50	2,369	1.42	0.90
Occidental Petroleum Corp.	OXY		61.54	294	35.37	8	17	21.40	6,282	1.37	0.85
Devon Energy Corporation	DVN		32.24	173	25.53	9	9	14.20	2,456	1.63	0.79
Marathon Oil Corporation	MRO	В	12.42	131	27.25	13	1	14.10	1,845	1.92	0.76
ConocoPhillips	COP	В	45.80	438	34.32	6	23	20.50	8,981	1.29	0.75
Total or Median										1.43	0.82
Small Independent											
Cimarex Energy Company	XEC		93.20	70	24.76	6	16	14.80	1,036	1.41	0.80
California Resources	CRC		7.21	44	36.76	15	31	10.30	452	2.46	0.78
Continental Resources (32%)	CLR	В	32.83	28	30.63	3	14	23.30	656	1.13	0.69
Whiting Petroleum Corporation	WLL		4.82	46	31.70	9	17	17.40	804	1.52	0.53
Range Resources	RRC	В	17.21	129	16.36	8	6	7.30	945	2.10	0.48
Total or Median										1.52	0.69
Income											
San Juan Basin Royalty Trust	SJT		6.78	3	15.84	5	18	7.95	24	1.63	0.85
Permian Basin RT	PBT		8.66	1	33.20	10		22.52	34	1.44	0.79
Sabine Royalty Trust	SBR	_	39.25	1	28.18	2	11	23.05	32	1.09	0.65
Dorchester Minerals, L.P.	DMLP	В	14.70	2	30.87	7		21.00	42	1.33	0.61
Cross Timbers Royalty Trust	CRT	В	14.83	0	33.06	8	10	21.90	9	1.37	0.51
Total or Median										1.37	0.65
Canada (excl. Downstream)	ECA		0.01	110	27.10	1.1	7	14.10	1.570	1.70	0.00
EnCana Corporation	ECA		9.91	112	27.10	11 14	1.4	14.10	1,579	1.78	0.89
Imperial Oil Limited (30%) Suncor Energy	IMO SU	В	29.11 32.83	64 364	35.36 45.92	18	14 12	16.40	1,045	1.85 1.81	0.80
Birchcliff Energy Ltd.	BIREF	В	4.53	23	45.92 17.52	18	36	22.20 10.20	8,086 235	1.81	0.80
Cenovus Energy Inc.	CVE	В	8.24	23	26.92	11	2	15.36	3,459	1.10	0.53
Total or Median	CVE		0.24	223	20.92	11		15.50	3,439	1.72	0.80
Total or Mealan										1./0	0.00



			Mo		ible 3 nergy St	tocks					
						er Share					
	Rai	nked	l by Res					NTM)			
			Price					Down-	Proven	Adjustd	Nei
			(US\$/sh)			Dividend		stream/	Undev.	Resrvs/	Presen
	Symbol/Ro		8-Aug	Shares	Debt	NTM	P/E	PV	Resrvs	Prod	Valu
	B =	Buy	2017	(mm)	(\$mm)	(\$/sh)	NTM	(%)	(%)	NTM	(US\$/sh
Global Integrated	*****		<b>7</b> 0.00	4.254	01.150	2.00			24		100.00
Exxon Mobil Corporation	XOM		79.90	4,271	91,152	3.08	24	27	31	11.5	100.00
Total S.A.	TOT	В	51.36	2,485	54,515	2.92	12	23	42	9.5	90.00
Chevron Corporation	CVX		110.38	1,893	66,793	4.32	26	20	32	9.0	135.00
Royal Dutch Shell	RDS-A	В	57.35	4,146	126,975	3.76	17	24	25	8.8	80.00
Median										9.2	
Large Independent											
ConocoPhillips	COP	В	45.80	1,237	24,405	1.06		-	20	10.3	68.00
Devon Energy Corporation	DVN		32.24	529	8,019	0.24	65	9	20	9.0	45.00
Occidental Petroleum Corp.	OXY		61.54	765	13,200	3.08	41	13	23	9.0	75.00
Marathon Oil Corporation	MRO	В	12.42	850	7,129	0.20		-	39	8.6	19.00
EOG Resources, Inc.	EOG		91.38	579	7,250	0.67		-	30	7.2	85.00
Pioneer Natural Resources	PXD		134.42	170	1,700	0.08	74	-	7	6.3	150.00
Median										8.8	
Small Independent											
Range Resources	RRC	В	17.21	245	4,392	0.08	604	-	44	12.1	56.00
Continental Resources (32%)	CLR	В	32.83	119	2,095	-		-	59	11.4	56.00
California Resources	CRC		7.21	43	6,000	-		-	29	11.1	50.00
Whiting Petroleum Corporation	WLL		4.82	363	3,589	-		-	53	12.0	18.00
Cimarex Energy Company	XEC		93.20	95	1,362	0.32	27	_	21	6.2	120.00
Median			,,,,,,	- 1	-,					11.4	
Income											
Sabine Royalty Trust	SBR		39.25	15	_	2.16	18	_	4	12.3	60.00
San Juan Basin Royalty Trust	SJT		6.78	47	_	0.51	13	_	-	10.2	8.00
Permian Basin RT	PBT		8.66	47	_	0.69	13	_	13	9.4	11.00
Cross Timbers Royalty Trust	CRT	В	14.83	6	_	1.10	13	_	-	8.6	29.00
Dorchester Minerals, L.P.	DMLP	В	14.70	32	-	1.10	15		-	6.9	24.00
Median		В	14.70	34	-	1.43	13	-	-	9.4	24.00
Canada										2.4	
Suncor Energy	SU	В	32.83	1,665	18,169	1.01	23	16	44	13.8	44.00
Cenovus Energy Inc.	CVE	О	8.24	1,003	10,082	0.16	23	4	55	12.8	22.00
Birchcliff Energy Ltd.	BIREF	D	4.53	284	641	0.16	61	- 4	69	12.5	10.00
Imperial Oil Limited (30%)	IMO	В	29.11	255	2,013	0.08	14	32	23	9.4	
					-		14				38.00
EnCana Corporation	ECA		9.91	973	6,457	0.06		-	43	5.5	12.00
Median										12.5	
P/E = Stock Price to Earnings.	For histo	rical	research see	www.mcd	ep.com.						



			Tab	le 4						
		Mc	Dep Ene	ergy Sto	cks					
	Tota		eturn Ye			7				
	Ranke	ed b	y Unleve	ered Tot	al Retu	ırn				
			ъ.				п .	7.7	, ,	
		++	Price	Price	р.	C 1	Equity	Ui	levered	
	C 1 1/	D .:	(\$/sh)	(\$/sh)	Price	Cash	Total	D 1.	Total	M.D.
	Symbol/.	Kan	8-Aug 2017	30-Dec	Change	Distrib.	Return	Debt	Return	McDep
Global Integrated		++	2017	2016	(%)	(%)	(%)	(\$/sh)	(%)	Ratio
Royal Dutch Shell	RDS-A	В	57.35	54.38	5	3	9	31	6	0.80
Total S.A.	TOT	В	51.36	50.97	1	3	3	22	2	0.65
Chevron Corporation	CVX	D	110.38	117.70	(6)	2		35		0.86
Exxon Mobil Corporation	XOM		79.90	90.26	(11)	2	(4)	21	(3)	0.80
Exxon Moon Corporation  Median	AOM	-	79.90	90.20	(3)		(10)	21	(1)	0.83
		-			(3)		(1)		(1)	0.81
Large Independent	COD	D	45.00	50.14	(0)	1	(0)	20	(5)	0.75
ConocoPhillips	COP	В	45.80	50.14	(9)	0	(8)	20	(5)	0.75
EOG Resources, Inc. Occidental Petroleum Corp.	EOG	++	91.38	101.10	(10)	2	(9)	13	(8)	1.07
1	OXY	- D	61.54	71.23	(14)		(11)	17	(9)	0.85
Marathon Oil Corporation	MRO	В	12.42	17.31	(28)	1	(28)	8	(19)	0.76
Devon Energy Corporation	DVN		32.24	45.67	(29)	0	(29)	15	(22)	0.79
Pioneer Natural Resources	PXD		134.42	180.00	(25)	0	(25)	10	(24)	0.90
Median		-			(19)		(18)		(14)	0.82
Small Independent	an a		7.01	21.20	( )		(60)		(0)	0.70
California Resources	CRC	-	7.21	21.29	(66)	-	(66)	141	(9)	0.78
Continental Resources (32%)	CLR	В	32.83	51.54	(36)	-	(36)	18	(27)	0.69
Cimarex Energy Company	XEC	-	93.20	135.90	(31)	0	(31)	14	(28)	0.80
Range Resources	RRC	В	17.21	34.36	(50)	0	(50)	18	(33)	0.48
Whiting Petroleum Corporation	WLL		4.82	12.02	(60)	-	(60)	10	(33)	0.53
Median					(50)		(50)		(28)	0.69
Income	DDE	-	0.55	7.71	10	_	10		10	0.70
Permian Basin RT	PBT	-	8.66	7.71	12	5	18	-	18	0.79
Sabine Royalty Trust	SBR		39.25	35.15	12	4	16	-	16	0.65
San Juan Basin Royalty Trust	SJT	-	6.78	6.62	2	5	8	-	8	0.85
Dorchester Minerals, L.P.	DMLP	В	14.70	17.55	(16)	5	(11)	-	(11)	0.61
Cross Timbers Royalty Trust	CRT	В	14.83	17.97	(17)	3	(14)	-	(14)	0.51
Median					2		8		8	0.65
Canada	CII	- D	22.02	22.60	0	1		1.1	1	0.00
Suncor Energy	SU	В	32.83	32.69	0	1	2	11	1	0.80
EnCana Corporation	ECA	++	9.91	11.74	(16)	0	(15)	7	(10)	0.89
Imperial Oil Limited (30%)	IMO	-	29.11	34.76	(16)	1	(16)	8	(13)	0.81
Birchcliff Energy Ltd.	BIREF	В	4.53	7.01	(35)	1	(35)	2	(26)	0.55
Cenovus Energy Inc.	CVE	++	8.24	15.13	(46)	1	(45)	8	(29)	0.54
Median		++			(16)		(16)		(13)	0.80
~ 11.5 °		++			/10		77.41		(10)	0.50
Grand Median		++			(16)		(14)		(10)	0.79
Natural Gas (\$/mmbtu)		++	2.82	3.74	(25)					
Oil -West Texas Intermediate (\$/bbl)	X PPX	++	49.11	53.72	(9)					
Total Stock Market - U.S.	VTI	++	127.34	115.32	10					
Developed Markets - ex US	VEA	++	42.68	36.54	17					
Emerging Markets	VWO	++	43.66	35.78	22					
Source: McDep LLC, Yahoo, CME Group,				For historica						



Intraday August 8, 2017

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