A Weekly Analysis January 11, 2008



Hugoton Royalty Trust Insider Buying

Symbol	HGT	Ebitda Next Twelve Months ending 12/31/08 (US\$mm)	123
Rating	Buy	North American Natural Gas/Ebitda (%)	86
Price (US\$/sh)	25.14	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	1/10/08	Adjusted Reserves/Production NTM	13.8
Shares (mm)	40.0	EV/Ebitda	8.2
Market Capitalization (US\$mm)	1,006	PV/Ebitda	11.1
Debt (US\$mm)	0	Undeveloped Reserves (%)	14
Enterprise Value (EV) (US\$mm)	1,006	Natural Gas and Oil Ebitda (US\$/mcfe)	5.13
Present Value (PV) (US\$mm)	1,360	Present Value Proven Reserves(US\$/boe)	23.00
Net Present Value (US\$/unit)	34.0	Present Value Proven Reserves (US\$/mcfe)	3.80
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	2.18
McDep Ratio - EV/PV	0.74	Price/Earnings Next Twelve Months	12
Distribution Yield (%/year)	8.7	Distribution Next Twelve Months (US\$/sh)	2.18
Note: Estimated cash flow and e	amings tied to	one-year futures prices for oil and natural gas.	
Reported results may vary	widely from es	stimates. Estimated present value per share revised only infrequ	iently.
Estimated present value pr	resumes a long	term price for oil of US\$80 a barrel and natural gas, \$11 a million-	ı btu.
For historical analysis of I	IGT since 2000	see www.mcdep.com/4hgt.htm	

Summary and Recommendation

A credible insider boosted his holdings in buy-recommended **Hugoton Royalty Trust** (**HGT**) to 700,000 units from 500,000 units during the week ended January 3. The insider, Mr. Bob R. Simpson, is the driving force at the helm of buy-recommended XTO Energy (XTO), the creator of HGT and the operator of HGT's properties. We take that as welcome confirmation of our analysis of the neglected value in HGT. A turnaround in distributions tied to natural gas price may be about to unfold in early 2008 judging from the trend in the industry index and futures prices, subject to the time delay to cash distribution (see tables <u>Monthly Declarations</u> and <u>Distributable Income</u>). Most of our volume and cost estimates extend the trend of recent monthly results. The price of HGT stock is also influenced by long-term natural gas price that after a stable period may be poised to resume an uptrend (see chart <u>Six-Year Commodity Price Meter</u>).

Weekly Analysis of Income Stocks

Among other recent developments for income stocks we note buy-recommended **Penn West Energy Trust (PWE)** has completed its pending acquisitions. **Encore Energy Partners (ENP)** announces an acquisition of properties from buy-recommended Encore Acquisition (EAC). McDep Ratios reflect the transactions while cash flow projections will be adjusted soon (see tables).

Kurt H. Wulff, CFA

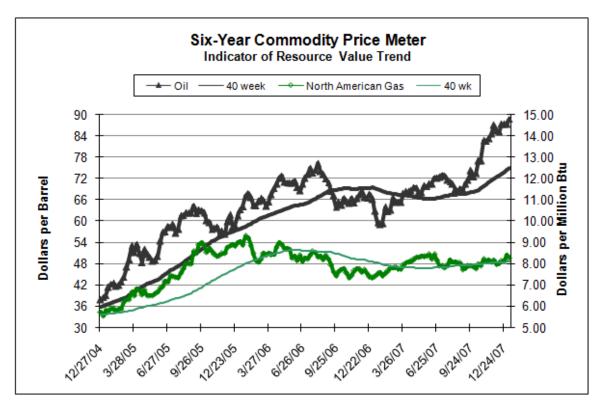


		Hugo	ton Roya	lty Trus	st				
		Mon	thly Dec	larations	s				
	Jan-07	Feb-07	Mar-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08
Distribution (\$/unit)									
Declared	0.14	0.17	0.09	0.13	0.10	0.13			
Projected							0.16	0.18	0.17
Volume									
Natural Gas (bcf)	2.38	2.40	2.31	2.43	2.34	2.49	2.31	2.38	2.38
Natural Gas (mmcfd)	79	77	74	78	78	80	77	77	77
Days	30	31	31	31	30	31	30	31	31
Price									
Natural gas industry quotes	lagged tv	vo monti	hs (\$/mm	btu)					
Henry Hub Index/Futures	7.16	8.33	5.84	6.11	5.43	6.43	7.28	7.21	7.13
HGT/Henry Hub	0.87	0.76	0.89	0.83	0.81	0.75	0.79	0.82	0.82
HGT (\$/mcf)	6.25	6.34	5.20	5.09	4.40	4.80	5.75	5.88	5.85
Revenue (\$mm)									
Natural Gas	14.9	15.2	12.0	12.4	10.3	12.0	13.3	14.0	13.9
Other	(0.1)	(0.6)	(0.9)	0.6	1.1	0.9	1.1	1.4	1.0
Total	14.8	14.6	11.1	12.9	11.4	12.9	14.4	15.4	14.9
Cost (\$mm)									
Production	1.8	1.6	2.0	1.6	1.9	1.8	1.9	1.9	1.9
Overhead	0.7	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8
Total	2.5	2.4	2.7	2.4	2.7	2.6	2.6	2.6	2.6
Cash flow (\$mm)	12.2	12.2	8.4	10.5	8.7	10.3	11.8	12.8	12.3
Development	5.0	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
Net proceeds (\$mm)	7.2	8.5	4.6	6.7	4.9	6.5	8.0	9.0	8.5
Royalty income (\$mm)	5.8	6.8	3.7	5.4	4.0	5.2	6.4	7.2	6.8
Royalty/Net proceeds	80%	80%	80%	80%	80%	80%	80%	80%	80%
Distributable income (\$mm)	5.8	6.8	3.7	5.4	4.0	5.2	6.4	7.2	6.8
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Distribution (\$/unit)	0.14	0.17	0.09	0.13	0.10	0.13	0.16	0.18	0.17
Latest Twelve Month Averag	ze								
Natural Gas (mmcfd)	81	81	80	77	77	77	77	77	77
HGT/Henry Hub	0.85	0.85	0.86	0.84	0.84	0.82	0.82	0.82	0.81
Other revenue (\$mm)	0.1	0.1	0.0	(0.0)		0.1	0.2	0.3	0.5
Development (\$mm)	4.5	4.5	4.5	3.8	3.7	3.6	3.5	3.5	3.5
Production (\$mm)	1.9	1.8	1.8	1.9	1.9	1.9	1.9	1.9	1.9
Overhead (\$mm)	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8



			Iugoton Ro						
		:	Distributab	le Incom	e				
									Nex
									Twelv
	Q4	Q3	Q4E	Year	QIE	Q2E	Q3E	Q4E	Month
	12/31/06	9/30/07	12/31/07	2007E	3/31/08	6/30/08	9/30/08	12/31/08	12/31/0
Highlights									
Revenue (\$mm) (80%)	36.4	37.1	32.5	143.7	38.6	38.7	43.2	43.8	164.3
Cash flow (\$mm) (80%)	26.1	26.9	23.3	104.3	28.5	28.6	32.6	33.2	122.8
Per unit	0.65	0.67	0.58	2.61	0.71	0.71	0.82	0.83	3.0
Distributable Income (\$mm)	14.0	17.7	14.6	69.4	20.4	19.4	23.4	24.0	87.
Per unit	0.35	0.44	0.36	1.73	0.51	0.49	0.59	0.60	2.1
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.
Volume									
Natural Gas (bcf)	7.6	7.0	7.3	28.1	7.1	6.9	7.1	7.1	28.
Natural Gas (mmcfd)	82.2	75.9	78.8	77.0	76.7	76.7	76.7	76.7	76.
Days	92	92	92	365	92	90	92	92	36
Oil (mb)	90	77	79	303	79	77	79	79	31
Oil (mbd)	1.0	0.8	0.9	0.8	0.9	0.9	0.9	0.9	0.
Days	92	92	92	365	92	90	92	92	36
Total (bcf)	8.1	7.4	7.7	29.9	7.5	7.4	7.5	7.5	30.
Price	0.1	7.1	7.7	2515	,	7.1	7.2	7.5	
Natural Gas (HH lagged tw	o months)								
Henry Hub (\$/mmbtu)	6.02	7.35	5.99	6.96	7.21	7.41	7.89	8.05	7.6
Differential (%)	12	19	20	18	19	19	16	16	1
HGT (\$/mcf)	5.28	5.93	4.77	5.70	5.83	5.99	6.63	6.76	6.3
Oil (\$/bbl) (WTI Cushing la			4.77	5.70	5.65	3.33	0.03	0.70	0.0
WTI Cushing	65.24	68.31	79.40	66.87	93.82	93.93	94.53	93.39	93.9
HGT	62.07	65.29	75.89	64.49	89.67	90.58	91.16	90.06	90.3
	5.62	6.24	5.25	6.01	6.40	6.56	7.16	7.28	6.8
Total (\$/mcf)	3.02	0.24	3.23	0.01	0.40	0.30	7.10	1.28	0.0
Revenue (\$mm) Natural Gas	20.0	41.4	34.6	160.1	41.1	41.3	46.8	47.7	176.
	39.9		6.0	_				47.7	
Oil	5.6	5.0		19.5	7.1	7.0	7.2	7.1	28.
Total	45.5	46.4	40.6	179.6	48.2	48.3	54.0	54.8	205.
Cost (\$mm)			2.0	150					•••
Tax, transport & other	4.8	4.6	3.8	17.9	4.8	4.8	5.3	5.4	20.
Production	5.9	5.9	5.4	22.3	5.6	5.6	5.6	5.6	22.
Overhead	2.1	2.3	2.3	9.1	2.3	2.3	2.3	2.3	9.
Total	12.9	12.8	11.5	49.2	12.6	12.6	13.2	13.3	51.
Cash flow (\$mm)	32.6	33.6	29.1	130.4	35.6	35.7	40.8	41.5	153.
Development	15.0	11.3	11.3	42.8	11.3	11.3	11.3	11.3	45.
Net proceeds (\$mm)	17.6	22.4	17.8	87.7	24.3	24.5	29.5	30.3	108.
Royalty income (\$mm)	14.1	17.9	14.3	70.1	19.5	19.6	23.6	24.2	86.
Royalty/Net proceeds	80%		80%		80%	80%	80%		
Administration	0.1	0.2	0.2	1.2	0.2	0.2	0.2	0.2	0.
Distributable income (\$mm)	14.0	17.7	14.6	69.4	20.4	19.4	23.4	24.0	87.
Tax and other/revenue	10.6%	10.0%	9.3%	9.9%	9.9%	9.9%	9.9%	9.9%	9.99
Production cost (\$/mcf)	0.73	0.79	0.70	0.74	0.74	0.76	0.74	0.74	0.7
Overhead cost (\$/mcf)	0.26	0.31	0.30	0.30	0.30	0.31	0.30	0.30	0.3
Development/Cash flow	0.46	0.33	0.39	0.33	0.32	0.32	0.28	0.27	0.2
Producton/Revenue	0.13	0.13	0.13	0.12	0.12	0.12	0.10	0.10	0.1
Overhead/Revenue	0.05	0.05	0.06	0.05	0.05	0.05	0.04	0.04	0.0
Distributable Income/Rever		0.38	0.36	0.39	0.42	0.40	0.43	0.44	0.4





Natural Gas and	l Oil Inc	om	e Stocks	- Rank	by McD	ep Ratio	0	
			D			37-4		
			Price		Market	Net Present	Debt/	
	o 1 1/		(\$/sh)	~1				16 D
	Symbol/		10-Jan	Shares	Сар	Value	Present	McDep
UC D I T	Rati	ng	2008	(mm)	(Smm)	(\$/un)	Value	Ratio
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		46.78	14.6	680	48.00	-	0.97
Permian Basin RT	PBT		16.70	46.6	780	18.00	-	0.93
San Juan Basin Royalty Trust	SJT	В	36.10	46.6	1,680	40.00	-	0.90
Cross Timbers Royalty Trust	CRT		41.51	6.0	250	47.00	-	0.88
Mesa RoyaltyTrust	MTR		59.01	1.9	110	70.00	-	0.84
Hugoton RoyaltyTrust	HGT	В	25.14	40.0	1,010	34.00	-	0.74
Total or Median					4,500			0.89
Canadian Income Trusts (US\$)								
Pengrowth Energy Trust	PGH		17.59	247.0	4,340	19.00	0.25	0.94
Canadian Oil Sands Trust	COSWF	В	37.72	479.0	18,070	45.00	0.06	0.85
Enerplus Resources Fund	ERF		39.42	129.4	5,100	52.00	0.13	0.79
Penn West Energy Trust	PWE	В	25.71	242.6	6,240	37.00	0.20	0.76
Total or Median					33,800		0.17	0.82
U.S. Master Limited Partnerships (M	LPs)							
Kinder Morgan Energy Partners, L.P.	KMP	S	55.68	179.3	9,990	17.00	0.54	2.05
Encore Energy Partners, L.P. (39%)	ENP		20.35	9.0	180	20.00	0.14	1.01
Linn Energy, LLC	LINE		22.87	114.0	2,610	27.00	0.30	0.89
Dorchester Minerals, L.P.	DMLP		20.86	28.2	590	27.00	-	0.77
Total or Median					13,400		0.22	0.95
B = Buy, S = Sell								
McDep Ratio = Market cap and Debt to	o present v	valu	e of oil an	d gas and	other busi	nesses		



Natural Gas a	nd Oil Ir	icon	ne Stock	s - Ranl	by EV/	Ebitda		
			Price	Adjstd				Divd or
			(\$/sh)	Resrvs/	PV/	EV/		Distrib
	Symbol/		10-Jan	Prod	Ebitda	Ebitda	P/E	NTM
	Rat	ing	2008	NTM	NTM	NTM	NTM	(%)
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	В	36.10	10.2	13.4	12.1	14.8	6.8
Cross Timbers Royalty Trust	CRT		41.51	13.1	11.2	9.9	10.6	9.5
Sabine Royalty Trust	SBR		46.78	9.2	10.1	9.9	9.9	10.1
Mesa RoyaltyTrust	MTR		59.01	21.1	10.2	8.6	9.9	10.1
Hugoton RoyaltyTrust	HGT	В	25.14	13.4	11.3	8.4	11.7	8.5
Permian Basin RT	PBT		16.70	8.2	9.0	8.3	9.3	10.7
Median				11.7	10.7	9.2	10.2	9.8
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	37.72	23.2	10.1	8.5	10.1	8.5
Pengrowth Energy Trust	PGH		17.59	7.4	6.9	6.5	18.3	15.4
Enerplus Resources Fund	ERF		39.42	9.7	8.0	6.3	10.6	12.8
Penn West Energy Trust	PWE	В	25.71	7.8	6.9	5.2	8.8	15.9
Median				8.7	7.5	6.4	10.4	14.1
U.S. Master Limited Partnerships (ML	Ps)							
Kinder Morgan Energy Partners, L.P.	KMP	S	55.68	7.6	7.9	16.2	35.2	6.3
Linn Energy, LLC	LINE		22.87	20.8	14.5	12.9	44.3	10.0
Dorchester Minerals, L.P.	DMLP		20.86	9.2	11.9	9.2	13.9	10.9
Encore Energy Partners, L.P.	ENP		20.35	12.2	7.9	8.0	43.3	6.9
Median				10.7	9.9	11.0	39.2	8.4
EV = Enterprise Value = Market Cap and	Debt; Eb	itda :	= Earnings	before int	erest, tax,	depreciatio	n	
and amortization; NTM = Next Twelve I	Months En	ided	December	31, 2008; I	P/E = Stock	Price to		
Earnings; PV = Present Value of oil and	gas and o	ther	businesse:	s				

Natural Gas and	l Oil Inc	ome Sto	cks - Rai	nk by N	ΓM Dist	tribution \	Yield	
			Natural					
		Revenue	Gas/		Dist/			Dist.
	Symbol	Royalty	Ebitda	Dist/	Equity	NTM Distr	ribution	Yield
		(%)	(%)	Ebitda	Ebitda	(Smm)	(\$/un)	(%)
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	-	98	0.82	0.82	114	2.44	6.8
Hugoton RoyaltyTrust	HGT	-	86	0.71	0.71	86	2.14	8.5
Cross Timbers Royalty Trust	CRT	84	64	0.94	0.94	24	3.93	9.5
Mesa RoyaltyTrust	MTR	-	64	0.88	0.88	11	5.98	10.1
Sabine Royalty Trust	SBR	100	50	1.00	1.00	69	4.75	10.1
Permian Basin RT	PBT	35	32	0.89	0.89	83	1.79	10.7
Total or Median			64	0.88	0.88	400		9.8
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	-	(6)	0.68	0.72	1,536	3.21	8.5
Enerplus Resources Fund	ERF	-	35	0.67	0.78	654	5.05	12.8
Pengrowth Energy Trust	PGH	-	34	0.74	0.99	668	2.71	15.4
Penn West Energy Trust	PWE	-	27	0.61	0.76	992	4.09	15.9
Total or Median			30	0.68	0.77	3,800		14.1
U.S. Master Limited Partnersh	ips (MLPs	s)						
Kinder Morgan Energy Partners	KMP		-	0.75	1.64	631	3.52	6.3
Encore Energy Partners, L.P.	ENP		14	0.47	0.55	13	1.40	6.9
Linn Energy, LLC	LINE		63	0.85	1.22	260	2.28	10.0
Dorchester Minerals, L.P.	DMLP	64	67	1.00	1.00	64	2.27	10.9
Total or Median			39	0.80	1.11	1,000		8.4
NTM = Next Twelve Months En	ded Dece	mber 31, 20	800					
Ebitda = Earnings before interes	t, tax, dep	reciation a	nd amortiza	ition				

A Weekly Analysis January 11, 2008



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.