A Weekly Analysis January 4, 2008

Canadian Oil Sands Trust \$100 Oil Gem

Symbol	COSWF	Ebitda Twelve Months 12/31/08 (US\$mm)	2,420
Rating	Buy	North American Natural Gas/Ebitda (%)	-6
Price (US\$/un)	40.08	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	1/3/08	Adjusted Reserves/Production NTM	23.2
Units (mm)	479	EV/Ebitda	8.5
Market Capitalization (US\$mm)	19,200	PV/Ebitda	9.5
Debt (US\$mm)	1,330	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	20,520	Natural Gas and Oil Ebitda (US\$/boe)	55.99
Present Value (PV) (US\$mm)	22,900	Present Value Proven Reserves(US\$/boe)	26.81
Net Present Value (US\$/unit)	45	Present Value Proven Reserves(US\$/mcfe)	4.47
Debt/Present Value	0.06	Earnings Next Twelve Months (US\$/un)	4.03
McDep Ratio - EV/PV	0.90	Price/Earnings Next Twelve Months	10
Distribution Yield (%/year)	8.4	Distribution Next Twelve Months (US\$/sh)	3.39

Note: Estimated cash flow and earnings tied to one-year futures prices for oil.

Present value presumes long-term price for oil, US\$80 a barrel; natural gas, \$11 a million btu.

For historical analysis of COS since 2002 see http://www.mcdep.com/4cos.htm

Summary and Recommendation

A long-term oil price of \$100 a barrel would imply Net Present Value (NPV) of \$57 a unit for buy-recommended **Canadian Oil Sands Trust (COSWF)**, a pure play on long-life, light, sweet crude oil in North America. Six-year futures currently at \$90 a barrel are carrying the 40-week average upward from \$75 a barrel. The potential for the current producing rate to be sustained almost indefinitely is a source of comfort in the face of economic uncertainty. Similarly, even though last year's tax rate increase proposed by the province of Alberta was an unwarranted negative, it is not likely to be repeated for several years. The pendulum may be swinging back with corporate tax rate reductions promised. Projected free cash flow supports quarterly distribution increases toward C\$1.00 a unit from the latest declaration of C\$ 0.55 (see table Next Twelve Months Operating and Financial Estimates). We take most of our estimates from management's guidance as of December 14 with the notable exception that we use the futures market quotes for oil price.

Weekly Analysis of Income Stocks

Among other recent developments for income buy recommendations we note strong insider buying of buy-recommended **Hugoton Royalty Trust (HGT)** by the chief executive of buy-recommended producer XTO Energy (XTO).

Kurt H. Wulff, CFA



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Canadian Oil Sands Trust Next Twelve Months Operating and Financial Estimates (Canadian Dollars)											
									Nex		
			0.47		0.17	007		0.47	Twelv		
	Q4	Q3	Q4E	Year	QIE	Q2E	Q3E	Q4E	Month		
	12/31/06	9/30/07	12/31/07	2007E	3/31/08	6/30/08	9/30/08	12/31/08	12/31/0		
Volume											
Syncrude (mmb)	27.8	32.1	27.8	110.4	29.1	28.2	26.7	31.3	115.3		
Syncrude (mbd)	302	349	302	302	320	310	290	340	315		
Days	92	92	92	365	91	91	92	92	360		
Trust share (%)	36.4	35.8	36.7	36.7	36.7	36.7	36.7	36.7	36.		
Trust Oil (mmb)	10.14	11.49	10.22	40.5	10.70	10.36	9.80	11.49	42.4		
Trust Oil (mbd)	110.2	124.9	111.1	111.0	117.6	113.9	106.5	124.9	115.7		
Price											
WTI Cushing (US\$/bbl)	59.99	75.48	90.75	72.30	99.10	97.90	96.35	94.90	97.06		
Currency (US\$/C\$)	0.88	0.96	1.02	0.94	1.01	1.01	1.01	1.01	1.01		
WTI Cushing (C\$/bbl)	68.17	78.95	88.99	76.80	98.04	96.85	95.32	93.89	96.03		
Differential		2.28	2.57	2.88	3.67	3.63	3.57	3.52	3.57		
	(4.70)										
Trust Oil Price (C\$/bbl)	63.47	81.23	91.56	79.68	101.72	100.48	98.90	97.40	99.59		
Henry Hub Nat Gas (US\$/mml	6.57	6.16	6.97	6.87	7.68	7.76	7.96	8.42	7.96		
Henry Hub Nat Gas (C\$/mmbt	7.46	6.44	6.84	7.30	7.60	7.67	7.88	8.33	7.8		
AECO Natural Gas (C\$/GJ)	6.26	4.99	5.30	6.01	6.26	6.32	6.49	6.86	6.48		
Revenue (\$mm)											
Oil	643	933	936	3,227	1,088	1,041	969	1,119	4,218		
Transportation & Marketing	12	8		17					-		
Other	(15)	(17)		(23)					-		
Total	646	942	936	3,238	1,088	1,041	969	1,119	4,218		
Expense				,		-		,	,		
Production	179	195	195	776	210	210	210	210	840		
Purchased Energy	60	44	40	200	62	61	59	73	250		
Crown Royalties	83	165	155	503	181	170	152	186	689		
Insurance	1	2	2	8	2	2	2	2	8		
	5	4									
Administration		-	4	18	5	5	5	5	20		
Taxes and Other	-	-	3	4	3	3	3	3	12		
Total	328	410	400	1,510	463	451	431	479	1,824		
Ebitda	318	532	536	1,728	625	591	538	640	2,394		
Deprec., Deplet., & Amort.	75	101	92	352	96	93	88	103	381		
Oil Hedging											
Currency Hedging	(2)	(2)	(9)	(17)	(9)	(9)	(9)	(9)	(37		
Non-Production	14	16	16	65	22	22	22	22	88		
Exchange on U.S. Debt	40	(42)		(112)					-		
Future Income Tax	39	69		696					-		
Ebit	152	390	437	744	516	485	437	524	1,962		
Interest	24	21	21	89	13	13	13	13	52		
Net Income (\$mm)	128	369	416	655	503	472	424	511	1,910		
Per Unit (\$)	0.27	0.75	0.87	1.35	1.05	0.98	0.89	1.07	3.99		
Units (millions)	469	479	479	486	479	479	479	479	479		
` '			499				503				
Cash Flow (\$mm)	295	484		1,591	590	556		605	2,291		
Per Unit (\$)	0.63	1.01	1.04	3.28	1.23	1.16	1.05	1.26	4.78		
Capital Expend (C\$/unit)		0.09	0.09	0.37	0.15	0.15	0.15	0.15	0.60		
Free Cash Flow (C\$/unit)		0.92	0.95	2.78	1.08	1.01	0.90	1.11	4.11		
Ratios											
Production (\$/bbl)	17.67	16.99	19.11	19.17	19.63	20.26	21.42	18.27	19.83		
Purchased Energy (\$/bbl)	5.91	3.81	3.95	4.94	5.82	5.88	6.04	6.38	6.04		
Prod&Purch En (\$/bbl)	23.58	20.80	23.05	24.11	25.45	26.14	27.46	24.65	25.83		
Crown Royalties & Taxes	13%	18%	17%	16%			16%				
Other Expense (\$/bbl)	-	_	0.29	0.10	0.28	0.29	0.31	0.26	0.28		
Ebitda Margin	49%	56%	57%	53%			56%				
Deprec., D,& A (\$/bbl)	7.40	8.79	9.00	8.69	9.00	9.00	9.00	9.00	9.00		
Distribution	0.30	0.40	0.55	1.65	0.70	0.85	0.90	0.90	3.35		



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Natural Gas and	l Oil Inc	ome	e Stocks	s - Rank	by McD	ep Rati	D	
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		3-Jan	Shares	Сар	Value	Present	McDep
	Rati	ing	2008	(mm)	(Smm)	(\$/un)	Value	Ratio
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		46.43	14.6	680	48.00	-	0.97
Mesa RoyaltyTrust	MTR		67.10	1.9	130	70.00	-	0.96
Permian Basin RT	PBT		16.29	46.6	760	18.00	-	0.90
Cross Timbers Royalty Trust	CRT		41.12	6.0	250	47.00	-	0.88
San Juan Basin Royalty Trust	SJT	В	34.98	46.6	1,630	40.00	_	0.87
Hugoton RoyaltyTrust	HGT	В	23.21	40.0	930	34.00	-	0.68
Total or Median					4,400			0.89
Canadian Income Trusts (US\$)								
Pengrowth Energy Trust	PGH		18.19	247.0	4,490	19.00	0.25	0.97
Canadian Oil Sands Trust	COSWF	В	40.08	479.0	19,200	45.00	0.06	0.90
Enerplus Resources Fund	ERF		40.92	129.4	5,300	52.00	0.13	0.82
Penn West Energy Trust	PWE	В	27.34	242.6	6,630	37.00	0.20	0.79
Total or Median					35,600		0.17	0.86
U.S. Master Limited Partnerships (M	LPs)							
Kinder Morgan Energy Partners, L.P.	KMP	S	54.89	179.3	9,840	17.00	0.54	2.03
Linn Energy, LLC	LINE		24.41	114.0	2,780	27.00	0.30	0.93
Encore Energy Partners, L.P. (39%)	ENP		18.11	9.0	160	20.00	0.14	0.92
Dorchester Minerals, L.P.	DMLP		20.13	28.2	570	27.00	_	0.74
Total or Median					13,400		0.22	0.93
B = Buy, S = Sell								
McDep Ratio = Market cap and Debt t	o present	valu	e of oil an	d gas and	other busi	nesses		

Natural Gas a	nd Oil In	icon	ie Stock	s - Rank	by EV/	Ebitda		
			Price	Adjstd				Divd or
			(\$/sh)	Resrvs/	PV/	EV/		Distrib
	Symbol/		3-Jan	Prod	Ebitda	Ebitda	P/E	NTM
	Rat	ing	2008	NTM	NTM	NTM	NTM	(%)
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	В	34.98	10.2	13.4	11.7	14.3	7.0
Cross Timbers Royalty Trust	CRT		41.12	13.1	11.2	9.8	10.5	9.5
Mesa RoyaltyTrust	MTR		67.10	21.1	10.2	9.8	11.2	8.9
Sabine Royalty Trust	SBR		46.43	9.2	10.1	9.8	9.8	10.2
Permian Basin RT	PBT		16.29	8.2	9.0	8.1	9.1	11.0
Hugoton RoyaltyTrust	HGT	В	23.21	13.4	11.3	7.7	10.8	9.2
Median				11.7	10.7	9.8	10.7	9.4
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	40.08	23.2	10.1	9.0	10.8	8.0
Pengrowth Energy Trust	PGH		18.19	7.4	6.9	6.7	18.9	14.9
Enerplus Resources Fund	ERF		40.92	9.7	8.0	6.5	11.0	12.3
Penn West Energy Trust	PWE	В	27.34	7.8	6.9	5.5	9.4	15.0
Median				8.7	7.5	6.6	10.9	13.6
U.S. Master Limited Partnerships (ML	Ps)							
Kinder Morgan Energy Partners, L.P.	KMP	S	54.89	7.6	7.9	16.0	34.7	6.4
Linn Energy, LLC	LINE		24.41	20.8	14.5	13.5	47.3	9.3
Dorchester Minerals, L.P.	DMLP		20.13	9.2	11.9	8.9	13.4	11.3
Encore Energy Partners, L.P.	ENP		18.11	12.2	7.9	7.3	38.5	7.7
Median				10.7	9.9	11.2	36.6	8.5
EV = Enterprise Value = Market Cap and	d Debt; Eb	itda =	Earnings	before int	erest, tax,	depreciatio	n	
and amortization; NTM = Next Twelve I	Months En	ided :	December	31, 2008; I	P/E = Stock	Price to		
Earnings; PV = Present Value of oil and	gas and o	ther 1	ousinesse	S				



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			Natural					
		Revenue	Gas/		Dist/			Dist
	Symbol	Royalty	Ebitda	Dist/	Equity	NTM Distr	ribution	Yield
		(%)	(%)	Ebitda	Ebitda	(Smm)	(\$/un)	(%)
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	-	98	0.82	0.82	114	2.44	7.0
Mesa RoyaltyTrust	MTR	-	64	0.88	0.88	11	5.98	8.9
Hugoton RoyaltyTrust	HGT	-	86	0.71	0.71	86	2.14	9.2
Cross Timbers Royalty Trust	CRT	84	64	0.94	0.94	24	3.93	9.5
Sabine Royalty Trust	SBR	100	50	1.00	1.00	69	4.75	10.2
Permian Basin RT	PBT	35	32	0.89	0.89	83	1.79	11.0
Total or Median			64	0.88	0.88	400		9.4
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	-	(6)	0.68	0.72	1,536	3.21	8.0
Enerplus Resources Fund	ERF	-	35	0.67	0.78	654	5.05	12.3
Pengrowth Energy Trust	PGH	-	34	0.74	0.99	668	2.71	14.9
Penn West Energy Trust	PWE	-	27	0.61	0.76	992	4.09	15.0
Total or Median			30	0.68	0.77	3,800		13.6
U.S. Master Limited Partnersh	ips (MLPs	s)						
Kinder Morgan Energy Partners	KMP		-	0.75	1.64	631	3.52	6.4
Encore Energy Partners, L.P.	ENP		14	0.47	0.55	13	1.40	7.7
Linn Energy, LLC	LINE		63	0.85	1.22	260	2.28	9.3
Dorchester Minerals, L.P.	DMLP	64	67	1.00	1.00	64	2.27	11.3
Total or Median			39	0.80	1.11	1,000		8.5
NTM = Next Twelve Months En	ded Dece	mber 31, 20	08					

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