McDep Associates Independent Stock Idea October 28, 2005

Petro-Canada Oil Sands Producer

Symbol	PCZ	Ebitda Next Twelve Months ending 9/30/06 (US\$mm)	5,400
Rating	Buy	North American Natural Gas/Ebitda (%)	23
Price (US\$/sh)	34.95	Natural Gas and Oil Production/Ebitda (%)	84
Pricing Date	10/27/05	Adjusted Reserves/Production NTM	5.7
Shares (mm)	525	EV/Ebitda	4.3
Market Capitalization (US\$mm)	18,400	PV/Ebitda	5.0
Debt (US\$mm)	5,000	Undeveloped Reserves (%)	23
Enterprise Value (EV) (US\$mm)	23,400	Natural Gas and Oil Ebitda (US\$/boe)	38.00
Present Value (PV) (US\$mm)	27,100	Present Value Proven Reserves(US\$/boe)	30.00
Net Present Value (US\$/share)	42	Present Value Proven Reserves(US\$/mcfe)	5.00
Debt/Present Value	0.19	Earnings Next Twelve Months (US\$/sh)	4.75
McDep Ratio - EV/PV	0.86	Price/Earnings Next Twelve Months	7
Dividend Yield (%/year)	0.8	Indicated Annual Dividend (US\$/sh)	0.27
Note: Estimated cash flow and	earnings tied to o	ne-year futures prices for oil natural gas and refinery crack	

Note: Estimated cash flow and earnings tied to one-year futures prices for oil, natural gas and refinery crack. Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

Summary and Recommendation

Buy-recommended **Petro-Canada (PCZ)** offers 20% appreciation potential to estimated net present value of \$42 a share. Taking account of latest quarterly results, our correlation of 30 companies indicates net present value about \$8 a share lower than estimated. The correlation is a statistical check that misses the value of some future production from oil sands. The company has a 12% interest in Syncrude whose capacity is expanding to 350,000 barrels daily. PCZ has 60% of Fort Hills expected to be producing 100,000 barrels daily after 2010. Global upstream and the Canadian downstream businesses appear to be performing normally in a profitable environment.

Cash Flow and Reserve Life Point to Present Value

McDep analysis presumes that fundamental value is measured by the projection of cash flows far into the future and discounting them to the present at a rate of return, currently 7% a year before inflation. Next Twelve Months (NTM) cash flow represents the volumes and costs that form the base for future projections. Reserve life index tells how long cash flow will last. NTM cash flow and reserve life are the two main variables in our correlation by function for about 30 companies. Net present value indicated by the current combined correlation is about \$8 a share lower than our ongoing standard estimate for the company (see table <u>Functional Cash Flow and Present Value</u>).

	NTM Ebitda <u>(US\$mm)</u>	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>				
North American Natural Gas	1,245	8.2	5.0	6,200	23%			
Rest of World Natural Gas	166	6.5	6.0	1,000	4%			
Oil	3,155	4.7	4.6	14,400	53%			
Downstream	851		6.5	5,500	20%			
	5,416	5.7	5.0	27,100	100%			
Debt (US\$mm)					5,000			
Net Present Value (US\$mm)		22,100						
Shares (mm)					525			
Net Present Value (US\$/sh)								
Over (-)/ Under (+) Correlation (US\$/sh)								

Petro-Canada Functional Cash Flow and Present Value

Cash Flow by Quarter Depends on Latest Results and Futures Prices

Cash flow for the next year is projected from a base through the latest reported quarter (see table Next Twelve Months Operating and Financial Estimates). Company disclosures provide the clues for future volumes and costs as well as geographic and quality differences in price. Futures prices from the New York Mercantile Exchange determine industry benchmarks for the next year.

Industry Conditions Support Long-Term Price Expectation

Present value estimates that form the denominator of the McDep Ratio and change only occasionally for all companies, most recently in early August, are tied to expected constant real longterm prices. Recent futures price for oil delivered over the next six years at \$58 a barrel exceeds our long-term expectation of \$50. One-year futures for natural gas exceed our long-term expectation while six-year futures for natural gas also have appreciation potential, in our opinion.

Oil and Gas Commodity and Stock Price Thursday, October 27, 2005

	<u>Units</u>		s Price <u>One-Year</u>	McDep Ratio <u>Denominator</u>
Crude Oil Natural Gas Oil Refining	\$/barrel \$/million btu \$/barrel	58.13 8.65	62.00 11.96 12.41	50 10 10
	<u>Stocks</u> Producer/Refine PCZ	er		Median <u>McDep Ratio</u> 0.80 0.86

Source: McDep Associates, Bloomberg, New York Mercantile Exchange, Yahoo and company disclosures

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October 28, 2005

Petro-Canada							
Next Twelve Months Operating and Financial Estimates							
(Canadian Dollars)							

				(Canadia)	n Dollars)						
											Next
											Twelve
	Q4	Year	Q1	Q2	Q3	Q4E	Year	Q1E	Q2E	Q3E	Months
	12/31/04	2004	3/31/05	6/30/05	9/30/05	12/31/05	2005E	3/31/06	6/30/06	9/30/06	9/30/06
Volume											
Natural Gas (mmcfd)				500						-04	
U.S. (or North America)	556	529	534	503	527	522	521	517	511	506	514
Overseas	119	139	158	114	113	112	124	124	123	122	120
Total	675	669	692	617	640	634	645	641	634	628	634
Oil (mbd)	227	239	226	220	223	221	222	219	228	226	223
Total gas & oil (mbd)	340	351	341	323	330	326	330	325	334	331	329
Price											
Natural gas (\$/mcf)	7.10	(15	(27	(7)	0.50	12.02	0.05	12.00	10.00	10.74	12.22
Henry Hub (US\$/mmbtu)	7.10	6.15	6.27	6.76	8.56	13.83	8.85	13.80	10.66	10.64	12.23
Currency (US\$/C\$)	0.82	0.77	0.82	0.80	0.83	0.85	0.83	0.85	0.85	0.85	0.85
Henry Hub (C\$/mmbtu)	8.65 6.89	7.98	7.68	8.40 7.29	10.29 8.22	16.21 12.94	10.71	16.17 12.92	12.50 9.98	12.47 9.96	14.34
U.S. (or North America) Overseas		6.72	6.67	6.01		6.49	8.80			9.90 6.54	11.46
Total	5.83 6.70	5.30 6.43	6.25 6.57	7.05	6.58 7.93	11.80	6.32 8.32	6.53 11.68	6.55 9.32	9.30	6.53 10.53
Oil (\$/bbl)	0.70	0.45	0.57	7.05	1.93	11.60	0.52	11.00	9.32	9.30	10.55
	48.31	41.44	49.65	53.05	62.52	61.68	56.73	62.03	62.24	62.20	62.03
WTI Cushing (US\$/bbl)	58.91	53.70		65.99	75.14	72.30	68.57	72.71	72.95	72.91	72.72
WTI Cushing (C\$/bbl) Worldwide	48.41	46.92	60.85 52.76	59.85	69.01	66.40	62.03	66.77	67.00	66.96	66.78
Total gas & oil (\$/bbl)	43.65	40.92	45.37	52.14	59.82	65.60	55.70	65.37	61.08	61.02	63.24
NY Harbor 3-2-1 (\$/bbl)	5.72	7.74	6.17	10.59	16.70	11.73	11.30	12.23	13.62	12.83	12.60
Revenue (\$mm)	5.72	/./4	0.17	10.59	10.70	11.75	11.50	12.23	15.02	12.05	12.00
Natural Gas											
U.S. (or North America)	352	1,301	321	334	399	621	1,674	600	465	464	2,150
Overseas	64	269	89	62	68	67	286	73	73	73	2,130
Total	416	1,570	409	396	467	688	1,960	673	538	537	2,436
Oil	1,011	4,107	1,073	1,198	1,416	1,349	5,036	1,313	1,392	1,393	5,447
Downstream	2,506	9,434	2,488	2,683	3,144	3,144	11,459	3,144	3,144	3,144	12,576
Other	(216)	(734)	(589)	(217)	(182)	(182)	(1,169)	(182)	(182)	(182)	(727)
Total	3,717	14,377	3,382	4,060	4,845	4,999	17,286	4,949	4,892	4,892	19,732
Expense	.,	1,011	- , <u>-</u>	.,	.,	.,	17,200	.,, .,	.,	.,=	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Upstream	442	1,661	536	506	611	649	2,302	637	623	623	2,531
Downstream	2,294	8,680	2,261	2,508	2,927	2,895	10,591	2,895	2,895	2,895	11,579
Other	(216)	(734)	(589)	(217)	(182)	(182)	(1,169)	(182)	(182)	(182)	(727)
Total	2,520	9,607	2,209	2,797	3,356	3,362	11,724	3,350	3,336	3,336	13,383
Ebitda (\$mm)											
Upstream	985	4,016	946	1,088	1,272	1,388	4,694	1,350	1,307	1,307	5,352
Downstream	212	754	227	175	217	249	868	249	249	249	997
Total	1,197	4,770	1,173	1,263	1,489	1,637	5,562	1,599	1,556	1,556	6,349
Exploration	76	235	82	58	54	54	248	54	54	54	216
Deprec., Deplet., & Amort.											
Upstream	280	1,125	295	297	309	309	1,210	309	309	309	1,236
Downstream	72	277	53	52	60	60	225	60	60	60	240
Other	40										
Total	392	1,442	348	349	369	369	1,435	369	369	369	1,476
Ebit	729	3,093	743	856	1,066	1,214	3,879	1,176	1,133	1,133	4,657
Interest	34	142	34	39	39	39	151	39	39	39	156
Ebt	695	2,951	709	817	1,027	1,175	3,728	1,137	1,094	1,094	4,501
Income Tax	243	1,033	248	286	359	411	1,305	398	383	383	1,575
Net Income (\$mm)											
Upstream	378		53	475	499						
Downstream	91		113	80	102						
Other	(17)		295	(24)	66						
Total	452	1,918	461	531	667	764	2,423	739	711	711	2,926
Shares (millions)	528	533	527	526	525	525	526	525	525	525	525
Per share (\$)	0.86	3.60	0.88	1.01	1.27	1.45	4.61	1.41	1.35	1.35	5.57
Ebitda Margin (E&P)	72%	74%	68%	71%	70%	70%	70%	71%	70%	70%	70%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%

Buy Producer/Refiners

Energy is necessary for world economic growth and clean energy provides a better quality of life. Producer/refiners are among the leading global suppliers of clean energy. Headquartered in

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Norway, Russia, China, Canada and the U.S., buy recommendations also offer political diversification. McDep Ratios that compare Enterprise Value with Present Value of energy and other businesses imply that the stock market undervalues the fundamental prospects. Stocks are ranked in descending order of McDep Ratio connoting "buy low, sell high" (see table <u>Rank by McDep Ratio</u>).

Kurt H. Wulff, CFA

	Price							
			(\$/sh)		Market	Present	Debt/	
	Symbol/		27-Oct	Shares	Cap	Value	Present	McDep
	Rating		2005	(mm)	(\$mm)	(\$/sh)	Value	Ratio
Producer/Refiners - Large Cap and Mid Cap								
Kinder Morgan, Inc.	KMI	S2	87.78	123	10,800	20.00	0.76	1.82
Imperial Oil Limited (30%)	IMO	В	87.92	102	8,980	84.00	0.10	1.04
Marathon Oil Corporation	MRO	В	57.28	368	21,090	65.00	0.27	0.91
Petro-Canada	PCZ	В	34.95	525	18,360	42.00	0.19	0.86
Lukoil Oil Company	LUKOY	В	52.00	830	43,000	65.00	0.03	0.81
Suncor Energy	SU	В	52.05	461	24,000	68.00	0.11	0.79
Norsk Hydro ASA	NHY	В	97.21	251	24,390	130.00	0.12	0.78
ConocoPhillips	COP	В	60.90	1,418	86,400	100.00	0.15	0.67
Gazprom (50%)	OGZPF	В	57.40	1,022	58,600	90.00	0.03	0.65
PetroChina Company Ltd (10%)	PTR	В	74.58	176	13,110	120.00	0.01	0.63
Total or Median					309,000		0.11	0.80

Rank by McDep Ratio: Market Cap and Debt to Present Value

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Research Methodology/Ratings Description: McDep Associates is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.

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