Single Trust Analysis July 20, 2005

S&P 500: 1229

Mesa Royalty Trust Improved Distribution Declared

Symbol	MTR	Ebitda Next Twelve Months ending 6/30/06 (US\$mm)	12
Rating	None	North American Natural Gas/Ebitda (%)	72
Price (US\$/sh)	64.50	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	7/19/05	Adjusted Reserves/Production NTM	20.0
Shares (mm)	1.86	EV/Ebitda	10.0
Market Capitalization (US\$mm)	120	PV/Ebitda	9.3
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	120	Natural Gas and Oil Ebitda (US\$/mcfe)	5.74
Present Value (PV) (US\$mm)	112	Present Value Proven Reserves(US\$/boe)	15.90
Net Present Value (US\$/unit)	60	Present Value Proven Reserves(US\$/mcfe)	2.65
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	5.67
McDep Ratio - EV/PV	1.08	Price/Earnings Next Twelve Months	11
Distribution Yield (%/year)	8.8	Distribution Next Twelve Months (US\$/sh)	5.67

Note: Estimated cash flow and earnings tied to one-year futures prices for natural gas.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

Summary

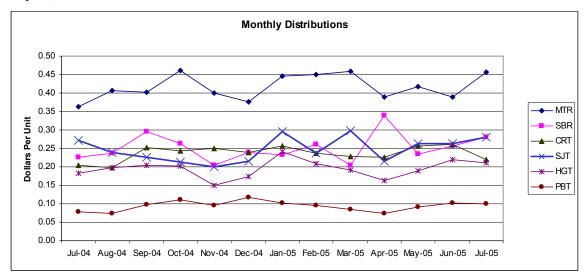
Sensitive to the trend of distributions, stock price of small cap **Mesa Royalty Trust** (MTR) seems due for an advance. Investors in MTR will see a distribution of \$0.46 a unit for July, up from \$0.39 for June. The jump follows second quarter distributions that were lower than expected. Until the latest month, recent distributions lagged peers (see chart Monthly Distributions). Details of second quarter operations have not yet been disclosed. The natural gas income stream is backed by a reported 14 year life index for the Hugoton field of Kansas and longer for the San Juan Basin of New Mexico. In our estimate of an 8.8% distribution yield for the next twelve months the futures price of natural gas is less than \$8 a million Btu compared to the oil equivalent (5:1) of almost \$12 (see table Next Twelve Months Operating and Financial Performance). The stock is thinly traded and royalty trusts have different tax consequences than operating companies.

Kurt H. Wulff, CFA

(For more background, see Mesa Royalty Trust archived under <u>Stock Ideas</u> on <u>www.mcdep.com</u>. Scroll to the bottom of the page and look under <u>Income</u>.)

Historical independent energy investment analysis by Kurt Wulff doing business as McDep Associates is posted at www.mcdep.com. Analyses are prepared from sources and data believed to be reliable, but no representation is made as to their accuracy or completeness. Mr. Wulff is not paid by covered companies. Neither he nor his spouse trade a subject stock within a week before or after a change in rating.

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July 20, 2005



Mesa Royalty Trust
Next Twelve Months Operating and Financial Performance

	Next Tweive Months Operating and Financial Fertormance										
										Next	
	0.4	***	0.1	025	0.25	0.45	***	0.15	025	Twelve	
	Q4	Year	QI	Q2E	Q3E	Q4E	Year	QIE	Q2E	Months	
	12/31/04	2004	3/31/05	6/30/05	9/30/05	12/31/05	2005E	3/31/06	6/30/06	6/30/06	
Volume (90% of working interes	*										
Natural Gas (bcf)	0.44	1.77	0.41	0.38	0.40	0.40	1.58	0.40	0.38	1.57	
Natural Gas (mmcfd)	4.8	4.8	4.4	4.3	4.3	4.3	4.3	4.3	4.3	4.3	
Days	92	366	92	89	92	92	365	92	89	365	
Oil (mmb)	0.02	0.09	0.02	0.02	0.02	0.02	0.09	0.02	0.02	0.09	
Oil (mbd)	0.26	0.26	0.24	0.24	0.24	0.24	42.19	0.24	0.24	0.24	
Total (bcfe)	0.58	2.33	0.54	0.51	0.53	0.53	2.12	0.53	0.51	2.11	
Total (mmcfd)	6.3	6.4	5.9	5.8	5.8	5.8	5.8	5.8	5.8	5.8	
Price (Henry Hub and WTI Cush	ning lagged tv	vo month	s)								
Henry Hub (\$/mmbtu)	5.64	5.74	7.23	6.64	6.64	7.71	7.06	8.69	8.58	7.90	
Differential (\$/mmbtu)	0.57	0.81	1.24	1.38	1.38	1.60	1.39	1.72	1.70	1.60	
Company (\$/mcf)	5.07	4.93	5.99	5.26	5.26	6.11	5.66	6.97	6.88	6.30	
WTI Cushing (\$/bbl)	48.04	39.07	46.17	51.70	54.53	58.30	52.67	59.52	59.76	58.03	
Differential	17.76	13.23	12.66	14.18	14.96	15.99	14.44	16.32	16.38	15.92	
Company (\$/bbl)	30.27	25.84	33.51	37.52	39.58	42.31	38.23	43.20	43.38	42.11	
Total (\$/mcfe)	5.06	4.78	5.89	5.51	5.60	6.35	5.84	7.03	6.97	6.48	
Revenue (\$mm)											
Natural Gas	2.22	8.71	2.45	2.01	2.08	2.42	8.96	2.76	2.63	9.89	
Oil	0.73	2.44	0.76	0.82	0.89	0.95	3.42	0.97	0.95	3.77	
Total	2.95	11.15	3.21	2.83	2.97	3.37	12.38	3.73	3.58	13.65	
Expense	0.39	1.59	0.33	0.22	0.26	0.38	1.19	0.49	0.44	1.57	
Ebitda	2.56	9.56	2.87	2.61	2.71	2.99	11.19	3.24	3.14	12.08	
Development (90%)	0.25	0.71	0.34	0.36	0.36	0.36	1.42	0.36	0.36	1.44	
Royalty Income											
Hugoton	1.17	4.82	1.39	1.15						-	
San Juan	1.15	4.03	1.15	1.09						_	
Total Royalty Income	2.32	8.86	2.54	2.25	2.35	2.63	9.77	2.88	2.78	10.64	
Administrative	0.01	0.04	0.02	0.02	0.02	0.02	0.08	0.02	0.02	0.08	
Distributable Income (\$mm)	2.31	8.81	2.52	2.23	2.33	2.61	9.69	2.86	2.76	10.56	
Per Unit (\$)	1.24	4.73	1.35	1.20	1.25	1.40	5.20	1.54	1.48	5.67	
Units (millions)	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	
Ebitda Margin	87%	86%	90%	92%	91%	89%	90%	87%	88%	88%	
	0770	2070	, , , ,	2270	,,,,	0,70	2070	0,70	0070	30 / 0	

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