Rating: Buy S&P 500: 1236

# **Energy Partners Ltd. Katrina Survivor**

Symbol	EPL	Ebitda Next Twelve Months ending 9/30/06 (US\$mm)	559
Rating	Buy	North American Natural Gas/Ebitda (%)	63
Price (US\$/sh)	25.24	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	9/7/05	Adjusted Reserves/Production NTM	5.1
Shares (mm)	41	EV/Ebitda	2.4
Market Capitalization (US\$mm)	1,020	PV/Ebitda	3.3
Debt (US\$mm)	320	Undeveloped Reserves (%)	20
Enterprise Value (EV) (US\$mm)	1,340	Natural Gas and Oil Ebitda (US\$/mcfe)	8.60
Present Value (PV) (US\$mm)	1,860	Present Value Proven Reserves(US\$/boe)	30.40
Net Present Value (US\$/share)	38	Present Value Proven Reserves(US\$/mcfe)	5.07
Debt/Present Value	0.17	Earnings Next Twelve Months (US\$/sh)	4.69
McDep Ratio - EV/PV	0.72	Price/Earnings Next Twelve Months	5
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

### **Summary and Recommendation**

Miraculously, buy-recommended small cap natural gas producer **Energy Partners (EPL)** survived a direct hit from Hurricane Katrina with minimal impact on the prospects for the stock. All of the 165 employees of the New Orleans-headquartered company are believed to be safe and nearly all are now working in company offices in Houston and Baton Rouge. Though the eye of the hurricane passed between EPL's two most important areas, East Bay and Bay Marchand/South Timbalier, there apparently was no significant damage to offshore platforms. Production volume now down about 76% is expected to be near fully restored within 60 days. The high-potential Denali exploratory has been delayed perhaps three months. Founder Mr. Rick Bachmann expects to announce before the end of September the partners who will join EPL in drilling the \$18 million dollar well. The stock has 51% appreciation potential to net present value of \$38 a share subject to small cap drilling risk.

#### **High Stakes Exploration**

The Denali prospect in the East Bay area lies at about 22,000 feet deep and covers about 11,000 acres. It has perhaps 5 fault blocks and possibly dozens of pay sands. Targeted reserves are one to three trillion cubic feet, equivalent to 5 to 15% of annual consumption for the whole U.S. Costing about \$18 million, the well is expected to start before the end of the year and take about 150 days to drill.

## **Energy Partners, Ltd. Functional Cash Flow and Present Value**

	NTM Ebitda (US\$mm)	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>	
North American Natural Gas	351	4.2	3.0	1,050	56%
Oil	209	6.7	3.9	810	44%
	559	5.1	3.3	1,860	100%
Debt (US\$mm)					320
Net Present Value (US\$mm)					1,540
Shares (mm)					41
Net Present Value (US\$/sh)					38

### Energy Partners, Ltd. Next Twelve Months Operating and Financial Estimates

	Next Twelve Months Operating and Financial Estimates										
											Next
	0.4	***	0.1	02	015	0.45	***	OIE	025	025	Twelve
	Q4 12/31/04	<i>Year</i> 2004	Q1 3/31/05	Q2 6/30/05	Q3E 9/30/05	Q4E 12/31/05	Year 2005E	Q1E 3/31/06	Q2E 6/30/06	Q3E 9/30/06	Months 9/30/06
Volume	12/31/04	2007	3/31/03	0/30/03	2/30/03	12/31/03	2003L	3/31/00	0/30/00	2/30/00	7/30/00
Natural Gas (mmcfd)	78	82	96	100	90	103	97	115	115	115	112
Oil (mbd)	9.3	8.7	10.0	10.5	8.0	10.8	9.8	11.0	11.0	11.0	10.9
Total (mb)	2,058	8,135	2,341	2,468	2,116	2,573	9,498	2,715	2,745	2,775	10,808
Total (mbd)	22.4	22.3	26.0	27.1	23.0	28.0	26.0	30.2	30.2	30.2	29.6
Price											
Natural Gas											
Henry Hub (\$/mmbtu)	7.10	6.15	6.27	6.76	8.56	11.95	8.38	12.33	9.39	9.35	10.75
Differential (\$/mmbtu)	0.35	(0.01)	(0.25)	(0.12)	(0.16)	(0.22)	(0.25)	(0.22)	(0.17)	(0.17)	(0.16)
EPL (\$/mcf)	6.75	6.15	6.52	6.88	8.72	12.17	8.63	12.55	9.56	9.52	10.91
Oil (\$/bbl)											
WTI Cushing	48.31	41.44	49.65	53.05	63.20	68.10	58.50	69.01	68.93	68.37	68.60
Differential	1.78	1.35	1.83	1.73	2.06	2.22	2.00	2.25	2.25	2.23	2.24
EPL	46.53	40.09	47.82	51.32	61.14	65.88	56.50	66.76	66.69	66.14	66.37
Total (\$/bbl)	40.11	36.28	41.64	43.01	55.39	70.26	52.81	72.19	60.76	60.42	65.81
Revenue (\$mm)											
Natural Gas	49	184	56	63	72	115	307	130	100	101	446
Oil	40	126	43	49	45	65	202	66	67	67	265
Other	(6)	(15)	(2)	(5)			(7)				-
Total	83	295	97	106	117	181	502	196	167	168	711
Expense (\$mm)											
Lease operating	10	41	13	14	18	18	63	19	19	19	76
Production taxes	3	9	3	3	5	7	17	8	7	7	28
General and administrative	8	31	10	8	25	12	55	12	12	12	48
Total	21	81	25	25	48	37	136	39	38	38	152
Ebitda (\$mm)	61	214	72	81	70	144	366	157	129	130	559
Exploration	9	36	11	19	19	19	67	19	19	19	75
Deprec., Deplet.& Amort.	28	94	26	28	28	33	114	35	36	36	141
Other non cash	(2)	(3)	(0)	2	3	11	16	5	5	4	25
Ebit (\$mm)	26	87	36	33	20	80	168	98	70	70	318
Interest	4	14	4	4	4	4	17	4	4	4	17
Ebt (\$mm)	23	73	32	28	15	76	152	94	66	66	302
Income tax	8	27	12	10	6	28	56	35	24	24	112
Net income (\$mm)	15	46	21	18	10	48	96	59	41	42	190
Per share	0.37	1.20	0.51	0.45	0.24	1.18	2.38	1.46	1.02	1.03	4.69
Shares (millions)	39.4	38.7	40.3	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
Lease operating (\$/bbl)	5.05	4.99	5.38	5.86	8.51	7.00	6.64	7.00	7.00	7.00	7.00
Production taxes (%)	3.2	3.0	2.8	2.4	4.0	4.0	3.4	4.0	4.0	4.0	4.0
G & A (\$/bbl)	3.89	3.81	4.23	3.36	11.81	4.66	5.81	4.42	4.37	4.32	4.44
D., D. & A (\$/bbl)	13.65	11.59	10.89	11.20	13.00	13.00	12.01	13.00	13.00	13.00	13.00
Tax rate	36%	36%	36%	36%	37%	37%	37%	37%	37%	37%	37%

September 7, 2005

### Oil and Gas Producers Rank by McDep Ratio: Market Cap and Debt to Present Value

Independent Natural Gas and Oil - Small Cap									
Berry Petroleum Company	BRY	В	63.67	23	1,430	65.00	0.10	0.98	
Encore Acquisition Company	EAC	В	34.83	49	1,720	50.00	0.17	0.75	
Energy Partners Ltd.	EPL	В	25.24	41	1,020	38.00	0.17	0.72	
Cimarex Energy Company	XEC	В	42.07	85	3,580	64.00	0.12	0.70	
Total or Median					7,800		0.15	0.73	

Kurt H. Wulff, CFA

**Disclaimer:** This analysis was prepared by Kurt Wulff doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

**Certification:** I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep Associates is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.