Rating: Buy S&P 500: 1188

Burlington Resources, Inc. Royalty Trust Candidate

Symbol	BR	Ebitda Next Twelve Months ending 12/31/05 (US\$mm)	4,300
Rating	Buy	North American Natural Gas/Ebitda (%)	61
Price (\$/sh)	41.10	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	1/6/05	Adjusted Reserves/Production NTM	9.9
Shares (mm)	395	EV/Ebitda	4.6
Market Capitalization (\$mm)	16,200	PV/Ebitda	6.2
Debt (\$mm)	3,600	Undeveloped Reserves (%)	26
Enterprise Value (EV) (\$mm)	19,800	Natural Gas and Oil Ebitda (\$/mcfe)	4.10
Present Value (PV) (\$mm)	26,500	Present Value Proven Reserves(\$/boe)	13.50
Net Present Value (\$/share)	58	Present Value Proven Reserves(\$/mcfe)	2.30
Debt/Present Value	0.14	Earnings Next Twelve Months (US\$/sh)	4.13
McDep Ratio - EV/PV	0.75	Price/Earnings Next Twelve Months	10
Dividend Yield (%/year)	0.8	Indicated Annual Dividend (US\$/sh)	0.34

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

Summary and Recommendation

We continue to recommend current purchase of **Burlington Resources (BR)** for its concentration on North American natural gas and its low valuation that presents interesting possibilities. Not only is the stock an attractive target for acquisition, it is an attractive candidate to help itself with the transfer of choice assets to an income paying royalty trust. Meanwhile the January Thaw in commodity prices offers another chance to acquire investment representation in clean fuel resources at a low stock price. At a McDep Ratio of 0.75 the stock is priced as though the future price of oil would be just \$26 a barrel constant real. At our standard assumption of \$35 for Light, Sweet Crude Oil the stock has 41% appreciation potential to estimated net present value of \$58 a share.

Distinctive Concentration on North American Natural Gas

BR has few peers with the combination of stock market size and concentration on a premium energy resource. North American Natural Gas accounts for 63% of estimated present value as we estimate currently (see table <u>Functional Cash Flow and Present Value</u>).

The present value to cash flow multiple, PV/Ebitda, appears in line with the current correlation for thirty companies. The proportion of proven reserves reported as undeveloped is slightly less than the median.

Burlington Resources Functional Cash Flow and Present Value

	NTM Ebitda (US\$mm)	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>	
North American Natural Gas	2,640	10.1	6.2	16,600	63%
Overseas Natural Gas	220	8.2	5.6	1,200	5%
Oil	1,440	9.9	6.0	8,700	33%
	4,300	9.9	6.2	26,500	100%
Debt (US\$mm)					3,600
Net Present Value (US\$mm)					22,900
Shares (mm)					395
Net Present Value (US\$/sh)					58

Projected Cash Flow and Profits Sensitive to Futures Price

We forecast a natural gas price for 2005 of \$6.21 for the industry benchmark. That is the average of the index price for January and futures prices for the remaining eleven months as quoted on the New York Mercantile Exchange. We are grateful for all the analysts and traders in the commodity markets who readily absorb and act on every detailed piece of information that may affect near-term natural gas price. Commodity price is the volatile input to our projection of unlevered cash flow (Ebitda) for 2005 (see table Next Twelve Months Operating and Financial Results).

Low Cash Flow Multiple Spells Opportunity

Comparing market cap and debt, also known as Enterprise Value, to unlevered cash flow, also known as Ebitda, results in a multiple of 4.6 times. Thus, ignoring taxes, a buyer of all of BR's debt and shares at the current price would get the purchase price back in just 4.6 years and still have assets that continue to generate cash flow at a high rate. The obvious implication is that investors do not believe that BR's cash flow will remain at the current level for long.

Our present value work detailed in previous analyses concludes that if the price of oil were to be constant at \$35 a barrel before adjustment for future inflation, BR's natural gas and oil resources would be worth our estimated present value of \$58 a share. The analysis assumes a 7% real rate of return and that natural gas price will rise relative to oil price over time.

BR's stock price is about \$41, not \$58. To get our present value down to current stock price we would have to lower our oil price assumption to about \$26 a barrel. The current one-year oil price is \$44 and the current six-year oil price is about \$40. Logically, one might conclude that as long as oil price stays above the price embedded in BR's stock price, there is a case for immediate stock price appreciation.

Burlington Resources Inc. Next Twelve Months Operating and Financial Results

Natural Cas (mmcld)		Q1	Q2	Q3	Q4E	Year	QIE	Q2E	Q3E	Q4E	Next Twelve Months
Natural Gas (mmcfd)								~	~	~	12/31/05
U.S. Canada 846 834 9796 8800 800 800 800 800 800 800 800 800 8	Volume										
U.S. Canada 846 834 9796 8800 800 800 800 800 800 800 800 800 8	Natural Gas (mmcfd)										
Overseas 227 160 175 220 196 227 160 190 220 199 Total 1,933 1,899 1,906 1,955 1,934 1,962 1,895 1,925 1,935 1,934 Days 91 91 92 92 366 90 91 92 92 366 90 91 92 92 366 90 91 92 92 366 90 91 12 92 366 90 91 92 92 366 90 91 92 92 366 90 91 92 92 366 91 92 292 366 18 512 152 152 152 152 152 152 152 152 152 152 152 152 143 143 143 143 143 143 143 143 143 143 143 143 143 143 <	U.S.	880	905	935	935	916	935	935	935	935	935
Total	Canada	846	834	796	800	821	800	800	800	800	800
Days	Overseas	227	160	175	220	196	227	160	190	220	199
Oil (mbd) 14 13 14 14 55 14 14 14 14 55 Oil (mbd) 149 143 152 <td>Total</td> <td>1,953</td> <td>1,899</td> <td>1,906</td> <td>1,955</td> <td>1,934</td> <td>1,962</td> <td>1,895</td> <td>1,925</td> <td>1,955</td> <td>1,934</td>	Total	1,953	1,899	1,906	1,955	1,934	1,962	1,895	1,925	1,955	1,934
Oil (mbd) 149 143 152 152 149 152 153 150 160 1	Days	91	91	92	92	366	90	91	92	92	365
Total gas & oil (bcf) 259 251 259 264 1,033 258 255 261 264 1,038 Price Natural gas (S/mcf) Free Service	Oil (mb)	14	13	14	14	55	14	14	14	14	55
Natural gas (S/merl)	Oil (mbd)	149	143	152	152	149	152	152	152	152	152
Natural gas (S/mcf)	Total gas & oil (bcf)	259	251	259	264	1,033	258	255	261	264	1,038
Henry Hub (S/mmbtu)	Price										
U.S. 5.49 5.56 5.24 6.46 5.70 5.57 5.53 5.59 5.93 5.65 Canada 5.53 5.76 5.68 6.46 5.85 5.57 5.53 5.59 5.93 5.65 Coverseas 3.69 3.12 3.40 4.39 3.71 4.12 4.09 4.02 3.94 4.04 Total 5.30 5.44 5.27 6.23 5.56 5.40 5.41 5.43 5.70 5.49 Oil (S/bbl) WTI Cushing 35.23 38.34 43.89 48.30 41.44 45.29 45.02 44.20 43.37 44.47 Worldwide 26.39 30.62 34.89 38.39 32.65 36.00 35.79 35.13 34.48 35.35 Total gas & oil (S/mcf) 5.05 5.31 5.45 6.28 5.53 5.59 5.59 5.57 5.72 5.62 Evenue (Smm) Natural Gas U.S. 440 458 453 556 1.907 469 471 481 510 1.930 Canada 426 437 416 476 1.755 401 403 411 436 1.651 Overseas 76 45 45 55 89 265 84 60 70 80 294 Total 942 940 924 1.121 3.927 954 933 962 1.026 3.874 Oil 359 399 487 535 1.780 491 494 490 481 1.956 Other 8 (6) 20 2 2 Total 1.308 1.333 1.411 1.656 5.708 1.445 1.427 1.452 1.507 5.830 Expense Expense Production taxes 59 62 67 79 267 69 68 68 69 72 277 Cash costs 296 328 315 339 1.278 318 316 319 324 1.278 Ebitda (Smm) 953 943 10.29 1.238 4.164 1.058 1.058 1.029 1.296 Ebitda (Smm) 953 943 1.029 1.238 4.164 1.058 1.058 1.029 2.09 2.09 2.09 1.106 Ebit 1.000 1.	Natural gas (\$/mcf)										
Canada 5.53 5.76 5.68 6.46 5.85 5.57 5.53 5.59 5.93 5.65 Overseas 3.69 3.12 3.40 4.39 3.71 4.12 4.09 4.02 3.94 4.04 Total 5.30 5.44 5.27 6.23 5.56 5.50 5.40 5.41 5.43 5.70 5.49 Oil (\$/bbl) WIT Cushing 35.23 38.34 43.89 48.30 41.44 45.29 45.02 44.20 43.37 44.47 Worldwide 26.39 30.62 34.89 38.39 32.65 36.00 35.79 35.13 34.48 35.35 Total gas & oil (\$/mcf) 5.05 5.31 5.45 6.28 5.53 5.59 5.57 5.72 5.62 Revenue (\$mm) Attrail Gas 440 458 453 556 1,907 469 471 481 510 1,930 Canda 426 437 416	Henry Hub (\$/mmbtu)	5.64	6.10	5.75	7.10	6.15	6.12	6.07	6.13	6.51	6.21
Overseas 3.69 3.12 3.40 4.39 3.71 4.12 4.09 4.02 3.94 4.04 Total 5.30 5.44 5.27 6.23 5.56 5.40 5.41 5.43 5.70 5.49 Oil (S/bbl) WIT Cushing 35.23 38.34 43.89 48.30 41.44 45.29 45.02 44.20 43.37 44.47 Worldwide 26.39 30.62 34.89 38.39 32.65 36.00 35.79 35.13 34.48 35.35 Total gas & oil (S/mef) 5.05 5.31 5.45 6.28 5.53 5.59 5.57 5.72 5.62 Revenue (Smm) Natural Gas U.S. 440 458 453 556 1.907 469 471 481 510 1,930 Canada 426 437 416 476 1,755 401 403 411 436 1,651 Overseas 76	U.S.	5.49	5.56	5.24	6.46	5.70	5.57	5.53	5.59	5.93	5.65
Total	Canada	5.53	5.76	5.68	6.46	5.85	5.57	5.53	5.59	5.93	5.65
Oil (\$/bbl) WTI Cushing 35.23 38.34 43.89 48.30 41.44 45.29 45.02 44.20 43.37 44.47 Worldwide 26.39 30.62 34.89 38.39 32.65 36.00 35.79 35.13 34.48 35.35 Total gas & oil (\$/mcf) 5.05 5.31 5.45 6.28 5.53 5.59 5.57 5.72 5.62 Revenue (\$mm) Natural Gas 440 45.8 453 556 1.907 469 471 481 510 1,930 Canada 426 437 416 476 1,755 401 403 411 436 1,651 Overseas 76 45 55 89 265 84 60 70 80 294 Total 942 940 924 1,212 3,927 954 933 962 1,026 3,874 Oile 359 399 487 535 1,780	Overseas	3.69	3.12	3.40	4.39	3.71	4.12	4.09	4.02	3.94	4.04
WTI Cushing 35.23 38.34 43.89 48.30 41.44 45.29 45.02 44.20 43.37 44.47 Worldwide 26.39 30.62 34.89 38.39 32.65 36.00 35.79 35.13 34.48 35.35 Total gas & oil (\$/mcf) 5.05 5.31 5.45 6.28 5.53 5.59 5.59 5.57 5.72 5.62 Revenue (\$mm) Natural Gas 3 5.56 1,907 469 471 481 510 1,930 Canada 426 437 416 476 1,755 401 403 411 436 1,651 Overseas 76 45 55 89 265 84 60 70 80 294 Total 942 940 924 1,121 3,927 954 93 962 1,026 3,874 Oile 3 1,333 1,411 1,656 5,708 1,445	Total	5.30	5.44	5.27	6.23	5.56	5.40	5.41	5.43	5.70	5.49
Worldwide 26.39 30.62 34.89 38.39 32.65 36.00 35.79 35.13 34.48 35.35 Total gas & oil (\$/mef) 5.05 5.31 5.45 6.28 5.53 5.59 5.57 5.72 5.62 Revenue (\$mm) Natural Gas U.S. 440 458 453 556 1,907 469 471 481 510 1,930 Canada 426 437 416 476 1,755 401 403 411 436 1,631 Overseas 76 45 55 89 265 84 60 70 80 294 Total 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2 1,427 1,452 1,507 5,830 Expense 59 62 67 79 267 69	Oil (\$/bbl)										
Total gas & oil (\$/mcf) 5.05 5.31 5.45 6.28 5.53 5.59 5.57 5.72 5.62 Revenue (\$mm) Natural Gas 3 5.56 1.907 469 471 481 510 1,930 Canada 426 437 416 476 1,755 401 403 411 436 1,651 Overseas 76 45 55 89 265 84 60 70 80 294 Total 942 940 924 1,121 3,927 954 933 962 1,026 3,874 Oil 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2 2 1,507 5,830 Expense 8 (6) 0 0 2 2 1,507 5,830 Expense 9 62 67 79	WTI Cushing	35.23	38.34	43.89	48.30	41.44	45.29	45.02	44.20	43.37	44.47
Natural Gas	Worldwide	26.39	30.62	34.89	38.39	32.65	36.00	35.79	35.13	34.48	35.35
Natural Gas U.S. 440 458 453 556 1,907 469 471 481 510 1,930 Canada 426 437 416 476 1,755 401 403 411 436 1,651 Overseas 76 45 555 89 265 84 60 70 80 294 Total 942 940 924 1,121 3,927 954 933 962 1,026 3,874 Oil 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2 2	Total gas & oil (\$/mcf)	5.05	5.31	5.45	6.28	5.53	5.59	5.59	5.57	5.72	5.62
U.S. 440 458 453 556 1,907 469 471 481 510 1,930 Canada 426 437 416 476 1,755 401 403 411 436 1,651 Overseas 76 45 55 89 265 84 60 70 80 294 Total 942 940 924 1,121 3,927 954 933 962 1,026 3,874 Oil 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2 2 - </td <td>Revenue (\$mm)</td> <td></td>	Revenue (\$mm)										
Canada 426 437 416 476 1,755 401 403 411 436 1,651 Overseas 76 45 55 89 265 84 60 70 80 294 Total 942 940 924 1,121 3,927 954 933 962 1,026 3,874 Oil 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2	Natural Gas										
Overseas 76 45 55 89 265 84 60 70 80 294 Total 942 940 924 1,121 3,927 954 933 962 1,026 3,874 Oil 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2 - - - - Total 1,308 1,333 1,411 1,656 5,708 1,445 1,427 1,452 1,507 5,830 Expense -	U.S.	440	458	453	556	1,907	469	471	481	510	1,930
Total 942 940 924 1,121 3,927 954 933 962 1,026 3,874 Oil 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2 - - - - Total 1,308 1,333 1,411 1,656 5,708 1,445 1,427 1,452 1,507 5,830 Expense Production taxes 59 62 67 79 267 69 68 69 72 277 Cash costs 296 328 315 339 1,278 318 316 319 324 1,278 Ebitda (\$mm) 953 943 1,029 1,238 4,164 1,058 1,042 1,064 1,111 4,275 Exploration 60 62 55 80 257 80 80 80 80 320 <	Canada	426	437	416	476	1,755	401	403	411	436	1,651
Oil 359 399 487 535 1,780 491 494 490 481 1,956 Other 8 (6) 0 2 -	Overseas	76	45	55	89	265	84	60	70	80	294
Other Total 8 (6) 0 2 2 1,445 1,427 1,452 1,507 5,830 Expense Production taxes 59 62 67 79 267 69 68 69 72 277 Cash costs 296 328 315 339 1,278 318 316 319 324 1,278 Ebitda (\$mm) 953 943 1,029 1,238 4,164 1,058 1,042 1,064 1,111 4,275 Exploration 60 62 55 80 257 80 80 80 320 Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 <td>Total</td> <td>942</td> <td>940</td> <td>924</td> <td>1,121</td> <td>3,927</td> <td>954</td> <td>933</td> <td>962</td> <td>1,026</td> <td>3,874</td>	Total	942	940	924	1,121	3,927	954	933	962	1,026	3,874
Total 1,308 1,333 1,411 1,656 5,708 1,445 1,427 1,452 1,507 5,830 Expense Production taxes 59 62 67 79 267 69 68 69 72 277 Cash costs 296 328 315 339 1,278 318 316 319 324 1,278 Ebitda (\$mm) 953 943 1,029 1,238 4,164 1,058 1,042 1,064 1,111 4,275 Exploration 60 62 55 80 257 80 80 80 320 Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71	Oil	359	399	487	535	1,780	491	494	490	481	1,956
Expense Production taxes 59 62 67 79 267 69 68 69 72 277 Cash costs 296 328 315 339 1,278 318 316 319 324 1,278 Ebitda (\$mm) 953 943 1,029 1,238 4,164 1,058 1,042 1,064 1,111 4,275 Exploration 60 62 55 80 257 80 80 80 80 320 Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 71 284 Ebt 545 542 619 797 2,504 617 601 623	Other	8	(6)	0		2					-
Production taxes 59 62 67 79 267 69 68 69 72 277 Cash costs 296 328 315 339 1,278 318 316 319 324 1,278 Ebitda (\$mm) 953 943 1,029 1,238 4,164 1,058 1,042 1,064 1,111 4,275 Exploration 60 62 55 80 257 80 80 80 80 320 Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 71 71 284 Ebt 545 542 619 797 2,504 617 601 623	Total	1,308	1,333	1,411	1,656	5,708	1,445	1,427	1,452	1,507	5,830
Cash costs 296 328 315 339 1,278 318 316 319 324 1,278 Ebitda (\$mm) 953 943 1,029 1,238 4,164 1,058 1,042 1,064 1,111 4,275 Exploration 60 62 55 80 257 80 80 80 80 320 Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 71 71 284 Ebt 545 542 619 797 2,504 617 601 623 670 2,511 Income Tax 193 161 232 279 865 216 210 218	Expense										
Ebitda (\$mm) 953 943 1,029 1,238 4,164 1,058 1,042 1,064 1,111 4,275 Exploration 60 62 55 80 257 80 80 80 80 320 Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 71 71 284 Ebt 545 542 619 797 2,504 617 601 623 670 2,511 Income Tax 193 161 232 279 865 216 210 218 234 879 Net Income (\$mm) 352 381 387 518 1,639 401 391 405 </td <td>Production taxes</td> <td></td>	Production taxes										
Exploration 60 62 55 80 257 80 80 80 80 320 Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 71 284 Ebt 545 545 542 619 797 2,504 617 601 623 670 2,511 Income Tax 193 161 232 279 865 216 210 218 234 879 Net Income (\$mm) 352 381 387 518 1,639 401 391 405 435 1,632 Shares (millions) 396 397 395 395 395 395 395					339	1,278	318		319	324	1,278
Deprec., Deplet., & Amort. 277 270 284 290 1,121 290 290 290 290 290 1,160 Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 71 284 Ebt 545 545 619 797 2,504 617 601 623 670 2,511 Income Tax 193 161 232 279 865 216 210 218 234 879 Net Income (\$mm) 352 381 387 518 1,639 401 391 405 435 1,632 Shares (millions) 396 397 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395	Ebitda (\$mm)	953	943	1,029	1,238	4,164	1,058	1,042	1,064	1,111	4,275
Ebit 616 611 690 868 2,786 688 672 694 741 2,795 Interest 71 69 71 71 282 71 71 71 71 284 Ebt 545 542 619 797 2,504 617 601 623 670 2,511 Income Tax 193 161 232 279 865 216 210 218 234 879 Net Income (\$mm) 352 381 387 518 1,639 401 391 405 435 1,632 Shares (millions) 396 397 395	Exploration	60	62	55	80	257	80	80	80	80	320
Interest 71 69 71 71 282 71 71 71 71 284 Ebt 545 545 542 619 797 2,504 617 601 623 670 2,511 Income Tax 193 161 232 279 865 216 210 218 234 879 Net Income (\$mm) 352 381 387 518 1,639 401 391 405 435 1,632 Shares (millions) 396 397 395 395 396 395 <	Deprec., Deplet., & Amort.	277	270	284	290	1,121	290	290	290	290	1,160
Ebt 545 542 619 797 2,504 617 601 623 670 2,511 Income Tax 193 161 232 279 865 216 210 218 234 879 Net Income (\$mm) 352 381 387 518 1,639 401 391 405 435 1,632 Shares (millions) 396 397 395 395 396 395	Ebit	616	611	690	868	2,786	688	672	694	741	2,795
Income Tax 193 161 232 279 865 216 210 218 234 879 Net Income (\$mm) 352 381 387 518 1,639 401 391 405 435 1,632 Shares (millions) 396 397 395 395 396 395	Interest	71	69	71	71	282	71	71	71	71	284
Net Income (\$mm) 352 381 387 518 1,639 401 391 405 435 1,632 Shares (millions) 396 397 395 395 396 395 <td< td=""><td>Ebt</td><td>545</td><td>542</td><td>619</td><td>797</td><td>2,504</td><td>617</td><td>601</td><td>623</td><td>670</td><td>2,511</td></td<>	Ebt	545	542	619	797	2,504	617	601	623	670	2,511
Shares (millions) 396 397 395 395 396 395	Income Tax	193	161	232	279	865	216	210	218	234	879
Per Share (\$) 0.89 0.96 0.98 1.31 4.14 1.02 0.99 1.03 1.10 4.13 Ebitda Margin 73% 71% 73% 75% 73% 73% 73% 73% 74% 73% Tax Rate 35% 30% 37% 35%<	Net Income (\$mm)	352	381	387	518	1,639	401	391	405	435	1,632
Ebitda Margin 73% 71% 73% 75% 73% 73% 73% 74% 73% Tax Rate 35% 30% 37% 35%	Shares (millions)	396	397	395	395	396	395	395	395	395	395
Tax Rate 35% 30% 37% 35% 35% 35% 35% 35% 35% 35% 35% Cash costs (\$/mcfe) 1.14 1.31 1.22 1.29 1.24 1.23 1.24 1.22 1.23 1.23 1.23 1.24	Per Share (\$)	0.89	0.96	0.98	1.31	4.14	1.02	0.99	1.03	1.10	4.13
Cash costs (\$/mcfe) 1.14 1.31 1.22 1.29 1.24 1.23 1.24 1.22 1.23 1.23	Ebitda Margin	73%	71%	73%	75%	73%	73%	73%	73%	74%	73%
	Tax Rate	35%	30%	37%	35%	35%	35%	35%	35%	35%	35%
DD&A (\$/(mefe) 107 108 110 110 109 112 114 111 110 112	Cash costs (\$/mcfe)	1.14	1.31	1.22	1.29	1.24	1.23	1.24	1.22	1.23	1.23
D.D. C. (pr(mele) 1.07 1.00 1.10 1.10 1.12 1.14 1.11 1.10 1.12	D.D.&A. (\$/(mcfe)	1.07	1.08	1.10	1.10	1.09	1.12	1.14	1.11	1.10	1.12

Investors might ask why the price of the stock is so far below its present value. Good question. There is a publicly traded security, one of our long-time favorites, **San Juan Basin Royalty Trust (SJT)** that is nearly equivalent to a 12% representation in BR's San Juan Basin properties. The San Juan Basin is one of BR's two great assets. The other is the Deep Basin in Canada which has San Juan Basin type potential. Ironically, the long term return in SJT exceeds that in BR and the current stock price of SJT approximates its present value on \$35 oil. The question then becomes why does BR stock not trade as well as SJT when SJT is basically a showcase for BR's choicest asset?

Why Do Operating Companies Trade for Less than Royalty Trusts?

The most distinctive feature of royalty trusts is that they pay a nice income. The seven stocks in our regular coverage offered a next twelve months distribution yield of 8.4% at the end of the year. Typically SJT has paid about 10% annually in distributions while BR has paid less than 1%. BR's leaders might argue that it was better for management to reinvest the money that would otherwise have been spent on dividends in order to build long-term value that would be reflected in higher share price.

Royalty trusts avoid double taxation. There is no corporate taxation between the natural gas properties and the unitholders. Moreover new unitholders can shelter practically all of the distribution from income taxation at the investor level in the early years of ownership. Still, an investor might say that BR has not paid corporate tax at a high current rate and repurchasing stock was more tax-efficient paying bigger dividends.

Royalty trusts don't hedge commodity prices or borrow money. Again BR does hedge and borrows money on the theoretical notion that management can create more value than not doing so.

Royalty trusts do not pay high management compensation. Royalty trusts get management for free whether it is good or bad. Yet management compensation should be justified as management should create more value than the amount by which it is compensated.

Thus fine old companies like BR that can reinvest cash flow for growth, hedge commodity prices, borrow money and reward management should do a lot better than a royalty trust with rigid rules for paying out all of its cash flow and seemingly no future beyond the depletion of its properties. Wrong! Obviously the reality is that until recently BR has not lived up to expectations. So, if you cannot beat them, why not join them!

BR a Likely Royalty Trust Candidate

Supposedly BR should know more about the advantages of royalty trusts than any other company because it is the working interest owner for three trusts. BR has a 25% interest in all the properties in which SJT has a 75% interest. BR is also the working interest owner and owner of half the units of **Permian Basin Royalty Trust (PBT)**. Finally, BR is the working interest owner for LL&E Royalty Trust (LRT).

In practice, BR has been a difficult sponsor for SJT. There appears to be an element in the BR culture that treats SJT as something to take advantage of. The trust obtained a court judgment against BR about 15 years ago and recently BR has made another remedial payment to the trust as a result of complaints by the trust's consultants. We have never understood why BR does not treat the trust more positively and even promote it as a sound investment because by doing so it would indirectly be enhancing its own appeal to investors. Perhaps that is another twist of irony. By trying to take advantage of the trust, BR has damaged its own stock market image.

We remain hopeful that BR can overcome its past management record and we are encouraged by the progress since Mr. Randy Limbacher and Mr. Steve Shapiro have become top managers. Yet, we can't help but wonder if there is a better answer. One alternative that we believe could be implemented successfully is to turn the mature properties of BR into one or more royalty trusts.

BR would still operate the properties and pursue its long-term projects. At the same time a large chunk, or chunks, of the high quality asset base would realize the highest value as income generators for investors seeking reliable distributions. We realize that there are tax complications around the formation of the trust, but taxes should not be an excuse.

Management Ought to be Proactive

The timing of forming a royalty trust could be now or later. Most of the royalty trusts in our coverage were formed around the past peak in oil price in 1979-1982. In the current cycle we think the peak is at least several years away. Forming a royalty trust when oil may be about to peak could be good sense because the discipline of paying distributions would inhibit any tendency for a producer to make reinvestment decisions that may not be well-timed.

Meanwhile, BR should have a better answer for investors who ask about royalty trusts. Management could also greatly improve its dealings and sharing of information with the trusts it now sponsors. Perhaps there are acquisitions to be made of properties to be turned into trusts. Perhaps there is an acquisition to be made of BR for its valuable properties that could be turned into trusts. We are optimistic that one way or another BR should be a rewarding stock for investors

Undervalued among Large Cap Independent Producers

BR stock appears to have high potential in a high-potential group (see table of stocks ranked by McDep Ratio).

	Price				Net					
			(\$/sh)		Market	Present	Debt/			
	Symbol/		6-Jan	Shares	Cap	Value	Present	McDep		
		Rating	2005	(mm)	(\$mm)	(\$/sh)	Value	Ratio		
Independent Natural Gas and Oil - Large Cap and Mid Cap										
Encana Corporation	ECA	B1	53.65	472	25,300	63.00	0.21	0.88		
XTO Energy Inc.	XTO	B1	32.45	273	8,850	38.00	0.19	0.88		
CNOOC Limited (19%)	CEO	B2	51.85	78	4,050	59.00	-	0.88		
Unocal Corporation	UCL	В3	44.34	274	12,200	54.00	0.24	0.87		
Occidental Petroleum Corp.	OXY	В3	56.67	403	22,900	75.00	0.17	0.80		
Devon Energy Corporation	DVN	В3	37.11	500	18,600	55.00	0.22	0.75		
Burlington Resources	BR	B1	41.10	395	16,200	58.00	0.14	0.75		
Anadarko Petroleum Corp.	APC	B1	61.50	253	15,600	94.00	0.20	0.73		
Total or Media	n				124,000		0.20	0.83		

B1 = Buy full unlevered position, B2 = Buy half unlevered position, B3 = Alternative buy

S2 = Short half unlevered position, S3 = Short quarter unlevered position

McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses

McDep Associates Independent Stock Idea January 7, 2005

Buy Oil and Gas Producers at Mid Decade

Three to five-fold gain potential for oil and gas price over the next 5 to 13 years justifies investment in recommended oil and gas producers, in our opinion. Supporting improving prospects, the average futures price of oil for continuous delivery over the next six years is in a multi-year uptrend as defined by the current quotes above the 40-week average. The current benchmark oil average futures price for the next six years is about \$40 a barrel. That is higher than our estimate that current stock price of BR reflects a constant real oil price of perhaps \$26 a barrel.

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