

Meter Reader

A Weekly Analysis

July 17, 2000

New High for 2005 Oil

Weighing the week's changes in prices of oil, natural gas and money, our calculated asset values advance 4% and our projected distributions for the next year decline 1%.

Currently among investments concentrated on long-life natural gas with low financial and management risk, **Cross Timbers Royalty Trust** ranks most undervalued followed by **San Juan Basin Royalty Trust, Hugoton Royalty Trust** and **Dorchester Hugoton, Ltd.** (see table). The futures price for oil delivered in 2005 broke through \$20 a barrel for the first time. While natural gas for 2000 declined, the price advanced for deliveries in 2001-2003. In other words, the high current prices for oil and natural gas are increasingly being reflected in higher futures prices, a process that has quite a bit further to run, in our opinion. Stock prices move more like commodity futures prices than current prices because the stock of a producer represents cash flow to be earned in the future.

		Price (\$/unit)				Net Asset	
		14-Jul 2000	Units (mm)	Cap (\$mm)	Debt (\$mm)	Value (\$/unit)	McDep Ratio
	Symbol						
Dorchester Hugoton, Ltd.	DHULZ	13.88	10.7	149	-	14.50	0.96
Hugoton RT (42.5%)	HGT	12.31	17.0	209	-	14.60	0.84
San Juan Basin Royalty Trust	SJT	10.13	46.6	472	-	13.40	0.76
Cross Timbers Royalty Trust	CRT	14.25	6.0	86	-	19.10	0.75

Our computations for the next four quarters point to Dynamic Distribution Yields as high as 16% in cash (see table).

		Price (\$/unit)	Distribution (\$/ unit)		Distribution Yield (Percent per year)	
		14-Jul 2000		Taxable		Taxable
	Symbol		Cash	Equivalent	Cash	Equivalent
Dorchester Hugoton, Ltd.	DHULZ	13.88	1.35	1.89	9.7	13.6
Hugoton RT (42.5%)	HGT	12.31	1.85	2.20	15.0	17.9
San Juan Basin Royalty Trust	SJT	10.13	1.59	2.26	15.7	22.4
Cross Timbers Royalty Trust	CRT	14.25	2.35	3.05	16.5	21.4

At the end of next week we should see disclosures of latest distributions for royalty trusts. Look for \$0.16, \$0.14 and \$0.12 a unit for CRT, HGT and SJT respectively. The following tables for each producer in alphabetical order present latest estimates of present value (see Tables CRT-1, DHULZ-1, HGT-1, and SJT-1) and distributable income (see Tables CRT-2, DHULZ-2, HGT-2, and SJT-2).

Kurt H. Wulff, CFA

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Table CRT-1
Cross Timbers Royalty Trust
Present Value

Volume Decline (%/yr):	9	Price Escalation post 2007 (%/yr):	2.9
Volume Enhancement (%/yr):	7	Discount Rate (%/yr):	7.5
		U.S. TIPS Inflation (%/yr):	2.1
		U.S. 10 Year Yield (%/yr):	6.1

Year	Natural Gas Volume			Oil			Tax			Present Value (\$/unit)
	Basic (bcf)	Enhanced (bcf)	Total (bcf)	Price (\$/mcf)	Revenue (\$mm)	Net (\$mm)	Distribution (\$mm)	(\$/unit)	Credit (\$/unit)	
Total 2000 through 2029										
	33	27	60	3.70	221	11	231	38.57	0.46	0.49 19.10
1999	3.3		3.3	1.99	6.5	0.0	6.6	1.09	0.16	
2000	3.0	0.0	3.0	3.29	10.0	1.9	11.8	1.97	0.15	0.96 2.05
2001	2.7	0.3	3.0	3.99	11.8	2.0	13.9	2.31	0.15	0.90 2.21
2002	2.5	0.4	2.9	3.56	10.4	1.2	11.7	1.94	0.15	0.83 1.75
2003	2.3	0.6	2.9	3.23	9.3	1.0	10.3	1.72		0.78 1.34
2004	2.1	0.8	2.8	3.22	9.2	0.8	10.0	1.66		0.72 1.20
2005	1.9	0.9	2.8	3.14	8.8	0.7	9.5	1.58		0.67 1.06
2006	1.8	1.0	2.8	3.07	8.5	0.5	9.0	1.51		0.63 0.94
2007	1.6	1.1	2.7	3.03	8.2	0.5	8.7	1.45		0.58 0.85
2008	1.5	1.2	2.7	3.12	8.3	0.4	8.8	1.46		0.54 0.79
2009	1.4	1.3	2.6	3.20	8.4	0.4	8.8	1.47		0.50 0.74
2010	1.3	1.3	2.6	3.30	8.5	0.3	8.9	1.48		0.47 0.69
2011	1.1	1.4	2.6	3.39	8.6	0.3	8.9	1.49		0.44 0.65
2012	1.1	1.5	2.5	3.49	8.7	0.2	9.0	1.49		0.41 0.61
2013	1.0	1.5	2.5	3.59	8.8	0.2	9.0	1.50		0.38 0.57
2014	0.9	1.5	2.4	3.69	8.9	0.1	9.1	1.51		0.35 0.53
2015	0.8	1.4	2.2	3.79	8.4		8.4	1.40		0.33 0.46
2016	0.7	1.3	2.0	3.90	7.9		7.9	1.31		0.30 0.40
2017	0.7	1.2	1.8	4.01	7.4		7.4	1.23		0.28 0.35
2018	0.6	1.1	1.7	4.13	6.9		6.9	1.16		0.26 0.30
2019	0.6	1.0	1.5	4.25	6.5		6.5	1.09		0.24 0.27
2020	0.5	0.9	1.4	4.37	6.1		6.1	1.02		0.23 0.23
2021	0.5	0.8	1.3	4.49	5.8		5.8	0.96		0.21 0.20
2022	0.4	0.7	1.2	4.62	5.4		5.4	0.90		0.20 0.18
2023	0.4	0.7	1.1	4.76	5.1		5.1	0.84		0.18 0.15
2024	0.4	0.6	1.0	4.89	4.8		4.8	0.79		0.17 0.14
2025	0.3	0.5	0.9	5.03	4.5		4.5	0.74		0.16 0.12
2026	0.3	0.5	0.8	5.17	4.2		4.2	0.70		0.15 0.10
2027	0.3	0.5	0.7	5.32	3.9		3.9	0.66		0.14 0.09
2028	0.3	0.4	0.7	5.48	3.7		3.7	0.62		0.13 0.08
2029	0.2	0.4	0.6	5.63	3.5		3.5	0.58		0.12 0.07

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Table CRT-2
Cross Timbers Royalty Trust
Distributable Income Model

	Q2 6/30/99	Q3 9/30/99	Q4 12/31/99	Year 1999	Q1 3/31/00	Q2E 6/30/00	Q3E 9/30/00	Q4E 12/31/00	Year 2000E	Q1E 3/31/01	Q2E 6/30/01
Highlights											
Tax credit (\$mm)											
Per unit	0.04	0.04	0.03	0.16	0.03	0.04	0.04	0.04	0.15	0.04	0.04
Distributable Income (\$mm)	1.17	1.66	2.28	6.55	2.30	2.42	3.39	3.72	11.84	3.62	3.35
Per unit	0.20	0.28	0.38	1.09	0.38	0.40	0.56	0.62	1.97	0.60	0.56
Units (millions)	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Volume											
Natural Gas (bcf)	0.82	0.94	0.97	3.64	0.80	0.86	0.86	0.86	3.36	0.85	0.82
Natural Gas (mmcfd)	9.1	10.3	10.6	10.0	8.7	9.5	9.4	9.3	9.2	9.2	9.1
Days	90	91	92	365	92	90	91	92	365	92	90
Oil (mb)	87	79	94	349	88	85	85	83	342	82	78
Oil (mbd)	0.98	0.86	1.03	0.96	0.96	0.9	0.9	0.9	0.93	0.9	0.9
Days	89	92	92	365	92	90	92	92	366	92	90
Total (bcf)	1.34	1.41	1.54	5.73	1.33	1.36	1.37	1.36	5.41	1.34	1.29
Price											
Natural Gas (HH lagged three months)											
Henry Hub (\$/mmbtu)	1.79	2.22	2.52	2.12	2.45	2.62	3.63	4.15	3.21	4.21	4.09
CRT (\$/mcf)	1.79	2.02	2.39	1.99	2.72	2.62	3.63	4.15	3.29	4.21	4.09
Oil (\$/bbl) (WTI lagged two months)											
WTI Cushing	14.67	18.57	22.59	17.02	26.07	28.33	30.55	30.51	28.86	28.77	27.63
CRT	12.28	16.34	20.21	14.89	24.20	26.33	28.55	28.51	26.86	26.77	25.63
Total (\$/mcf)	1.89	2.26	2.75	2.17	3.25	3.28	4.05	4.37	3.74	4.30	4.16
Revenue (\$mm)											
Natural Gas	1.46	1.89	2.33	7.26	2.17	2.24	3.11	3.56	11.07	3.57	3.36
Oil	1.07	1.30	1.91	5.19	2.14	2.23	2.43	2.38	9.18	2.19	2.01
Total	2.53	3.19	4.23	12.45	4.31	4.48	5.53	5.93	20.25	5.76	5.37
Cost (\$mm)											
Tax, transport & other	0.40	0.48	0.50	1.61	0.58	0.63	0.77	0.83	2.81	0.81	0.75
Production	0.63	0.60	0.60	2.39	0.59	0.59	0.59	0.58	2.37	0.57	0.55
Total	1.02	1.08	1.09	4.00	1.17	1.22	1.37	1.41	5.18	1.38	1.30
Cash flow (\$mm)											
Development	0.08	0.18	0.12	0.74	0.21	0.21	0.21	0.21	0.86	0.21	0.21
Excess	(0.06)	(0.07)		(0.43)					-		
Recovery of excess	0.14	0.10	0.40	0.63	0.24	0.15			0.39		
Net proceeds (\$mm)	1.35	1.91	2.62	7.52	2.68	2.89	3.95	4.31	13.83	4.16	3.85
Royalty income (\$mm)											
Royalty/Net proceeds	1.21	1.70	2.30	6.69	2.35	2.50	3.43	3.76	12.05	3.66	3.39
Administration	0.04	0.04	0.02	0.14	0.05	0.08	0.04	0.04	0.21	0.04	0.04
Distributable income (\$mm)	1.17	1.66	2.28	6.55	2.30	2.42	3.39	3.72	11.84	3.62	3.35
<i>Modeling ratios</i>											
Tax and other/revenue	0.16	0.15	0.12	0.13	0.13	0.14	0.14	0.14	0.14	0.14	0.14
Production exp (\$/bbl)	7.20	7.56	6.31	6.86	6.71	7.00	7.00	7.00	6.92	7.00	7.00
<i>Accounting items</i>											
Interest on excess costs	0.02	0.01	0.01	0.06							
Cumulative excess costs	0.77	0.76	0.37	0.37	0.15						

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Table DHULZ-1
Dorchester Hugoton, Ltd.
Present Value

Volume Decline (%/yr):	11	Price Escalation Post 2006 (%/yr):	2.9
Volume Enhancement (%/yr):	8	Discount rate (%/yr):	7.5
Capex/Cash Flow (%):	13	U.S. TIPS Inflation (%/yr):	2.1
Variable Cost (%):	15	U.S. 10 Year Yield (%/yr):	6.1

Year	Volume Basic (bcf)	Volume Enhanced (bcf)	Total (bcf)	Price (\$/mcf)	Revenue (\$mm)	Fixed Cost (\$mm)	Var Cost (\$mm)	Cap Ex (\$mm)	Free Cash Flow (\$mm) (\$/unit)	Disc Factor	Present Value (\$/unit)
Total 2000 through 2029											
	61	56	117	3.95	463	69	69	27	297	27.35	0.53
1999	6.9	6.9	6.9	2.30	15.8	2.1	2.4	0.4	10.9	1.01	
					Other assets, net				10.4	0.96	1.00
2000	6.4	0.3	6.7	3.65	24.3	2.3	3.6	0.5	17.9	1.65	0.96
2001	5.7	0.8	6.5	3.76	24.3	2.3	3.6	2.4	16.0	1.47	0.90
2002	5.1	1.2	6.3	3.38	21.4	2.3	3.2	2.1	13.8	1.27	0.83
2003	4.6	1.6	6.2	3.09	19.2	2.3	2.9	1.8	12.2	1.12	0.78
2004	4.2	1.9	6.1	3.42	20.7	2.3	3.1	2.0	13.3	1.23	0.72
2005	3.7	2.2	5.9	3.34	19.8	2.3	3.0	1.9	12.6	1.17	0.67
2006	3.4	2.4	5.8	3.29	19.1	2.3	2.9	1.8	12.1	1.11	0.63
2007	3.0	2.6	5.7	3.39	19.2	2.3	2.9	1.8	12.2	1.12	0.58
2008	2.7	2.8	5.5	3.48	19.2	2.3	2.9	1.8	12.2	1.13	0.54
2009	2.5	2.9	5.4	3.58	19.3	2.3	2.9	1.8	12.3	1.13	0.50
2010	2.2	3.0	5.2	3.69	19.3	2.3	2.9	1.8	12.3	1.13	0.47
2011	2.0	3.1	5.1	3.79	19.4	2.3	2.9	1.8	12.3	1.14	0.44
2012	1.8	3.2	5.0	3.90	19.4	2.3	2.9	1.8	12.4	1.14	0.41
2013	1.6	3.2	4.9	4.01	19.5	2.3	2.9	1.9	12.4	1.14	0.38
2014	1.5	3.3	4.7	4.13	19.5	2.3	2.9	1.9	12.4	1.14	0.35
2015	1.3	2.9	4.2	4.24	17.9	2.3	2.7		12.9	1.19	0.33
2016	1.2	2.6	3.8	4.37	16.5	2.3	2.5		11.7	1.08	0.30
2017	1.1	2.3	3.4	4.49	15.1	2.3	2.3		10.6	0.97	0.28
2018	1.0	2.0	3.0	4.62	13.9	2.3	2.1		9.5	0.88	0.26
2019	0.9	1.8	2.7	4.75	12.8	2.3	1.9		8.6	0.79	0.24
2020	0.8	1.6	2.4	4.89	11.7	2.3	1.8		7.7	0.71	0.23
2021	0.7	1.4	2.1	5.03	10.8	2.3	1.6		6.9	0.63	0.21
2022	0.6	1.3	1.9	5.17	9.9	2.3	1.5		6.1	0.56	0.20
2023	0.6	1.1	1.7	5.32	9.1	2.3	1.4		5.4	0.50	0.18
2024	0.5	1.0	1.5	5.47	8.4	2.3	1.3		4.8	0.44	0.17
2025	0.5	0.9	1.4	5.63	7.7	2.3	1.2		4.2	0.39	0.16
2026	0.4	0.8	1.2	5.79	7.1	2.3	1.1		3.7	0.34	0.15
2027	0.4	0.7	1.1	5.95	6.5	2.3	1.0		3.2	0.30	0.14
2028	0.3	0.6	1.0	6.12	6.0	2.3	0.9		2.8	0.26	0.13
2029	0.3	0.6	0.9	6.30	5.5	2.3	0.8		2.4	0.22	0.12

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Table DHULZ-2
Dorchester Hugoton, Ltd.
Income Model

	<i>Q2</i> 6/30/99	<i>Q3</i> 9/30/99	<i>Q4</i> 12/31/99	<i>Year</i> 1999	<i>Q1</i> 3/31/00	<i>Q2E</i> 6/30/00	<i>Q3E</i> 9/30/00	<i>Q4E</i> 12/31/00	<i>Year</i> 2000E	<i>Q1E</i> 3/31/01	<i>Q2E</i> 6/30/01
Highlights											
Revenue (\$mm)	3.51	4.34	4.39	15.3	4.16	5.82	6.65	6.67	23.3	6.28	5.64
Cash flow (\$mm)	2.35	3.25	3.25	10.9	3.09	4.57	5.34	5.35	18.3	4.98	4.40
Per unit	0.22	0.30	0.30	1.01	0.28	0.42	0.49	0.49	1.69	0.46	0.41
Earnings (\$mm)	1.89	2.77	2.78	9.0	2.64	4.11	4.87	4.89	16.5	4.53	3.95
Per unit	0.17	0.26	0.26	0.83	0.24	0.38	0.45	0.45	1.52	0.42	0.36
Distribution (\$mm)	1.93	1.93	1.93	7.7	3.01	1.93	4.29	4.30	13.5	3.99	3.48
Per unit	0.18	0.18	0.18	0.72	0.28	0.18	0.40	0.40	1.26	0.37	0.32
Units (millions)	10.74	10.74	10.74	10.7	10.74	10.74	10.74	10.74	10.7	10.74	10.74
Volume											
Natural gas (bcf)											
Oklahoma	1.33	1.40	1.43	5.6	1.39	1.37	1.37	1.36	5.5	1.31	1.32
Kansas	0.34	0.33	0.31	1.3	0.29	0.30	0.30	0.29	1.2	0.28	0.29
Total	1.67	1.72	1.74	6.9	1.68	1.67	1.67	1.65	6.7	1.60	1.60
Natural Gas (mmcf/d)	18.4	18.7	18.9	18.9	18.5	18.3	18.1	17.9	18.2	17.8	17.6
Days	91	92	92	365	91	91	92	92	366	90	91
Price											
Natural gas											
Henry Hub (\$/mmbtu)	2.22	2.52	2.45	2.24	2.62	3.63	4.15	4.21	3.65	4.09	3.67
Oklahoma (\$/mcf)	2.15	2.60	2.60	2.28	2.53	3.63	4.15	4.21	3.63	4.09	3.67
Kansas (\$/mcf)	2.26	2.68	2.70	2.36	2.72	3.70	4.22	4.28	3.73	4.16	3.74
Total (\$/mcf)	2.17	2.62	2.62	2.30	2.57	3.64	4.17	4.22	3.65	4.10	3.68
Revenue (\$mm)											
Natural Gas											
Oklahoma	2.87	3.63	3.73	12.7	3.53	4.97	5.69	5.71	19.9	5.37	4.82
Kansas	0.76	0.88	0.83	3.1	0.79	1.10	1.25	1.26	4.4	1.19	1.07
Other	0.05	0.05	0.05	0.2	0.05	0.05	0.05	0.05	0.2	0.05	0.05
Production payment (ORRI)	(0.17)	(0.22)	(0.23)	(0.8)	(0.21)	(0.30)	(0.35)	(0.35)	(1.2)	(0.33)	(0.29)
Total	3.51	4.34	4.39	15.3	4.16	5.82	6.65	6.67	23.3	6.28	5.64
Cost (\$mm)											
Operating	0.96	0.90	0.95	3.6	0.92	1.01	1.07	1.07	4.1	1.06	1.02
General and administrative	0.13	0.14	0.16	0.6	0.14	0.16	0.17	0.17	0.6	0.17	0.16
Management	0.12	0.13	0.13	0.5	0.13	0.15	0.15	0.15	0.6	0.15	0.14
Other	(0.05)	(0.08)	(0.10)	(0.3)	(0.11)	(0.08)	(0.08)	(0.08)	(0.3)	(0.08)	(0.08)
Total	1.16	1.09	1.13	4.4	1.07	1.24	1.31	1.32	5.0	1.30	1.24
Cash flow (\$mm)	2.35	3.25	3.25	10.9	3.09	4.57	5.34	5.35	18.3	4.98	4.40
Depletion, deprec. & amort.	0.46	0.48	0.48	1.9	0.45	0.47	0.47	0.46	1.8	0.45	0.45
Earnings (\$mm)	1.89	2.77	2.78	9.0	2.64	4.11	4.87	4.89	16.5	4.53	3.95
Capital expenditures (\$mm)	0.05	0.21	0.10	0.4	0.04	0.15	0.15	0.15	0.5	0.15	0.15
Cost ratios											
Prod pay/revenue	4.5%	4.9%	5.0%	4.7%	4.8%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
Operating cost (\$/mcf)	0.57	0.52	0.54	0.52	0.54	0.61	0.64	0.65	0.61	0.66	0.64
Depletion (\$/mcf)	0.28	0.28	0.27	0.28	0.27	0.28	0.28	0.28	0.28	0.28	0.28

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Capex/Cash Flow (%):	24	U.S. TIPS Inflation (%/yr):	2.1
Variable Cost (%):	14	U.S. 10 Year Yield (%/yr):	6.1

Year	Basic (bcf)	Enhanced (bcf)	Volume Total (bcf)	Price (\$/mcf)	Revenue (\$mm)	Fixed Cost (\$mm)	Var Cost (\$mm)	Cap Ex (\$mm)	Distribution (\$mm) (\$/unit)	Tax Credit (\$/unit)	Disc Factor	Present Value (\$/unit)
Total 2000 through 2029												
	279	308	587	3.64	2138	385	299	232	1222	30.55	0.06	0.48 14.60
1999	29.2		29.2	2.16	63.1	12.1	8.8	9.1	33.1	0.83	0.02	
2000	29.2	1.4	30.6	3.18	97.3	12.8	13.6	10.9	60.0	1.50	0.02	0.96 1.47
2001	26.0	4.0	30.0	3.67	110.2	12.8	15.4	19.7	62.3	1.56	0.02	0.90 1.42
2002	23.4	6.3	29.7	3.28	97.5	12.8	13.7	17.1	54.0	1.35	0.02	0.83 1.14
2003	21.1	8.3	29.4	3.00	88.0	12.8	12.3	15.1	47.7	1.19		0.78 0.93
2004	19.0	10.0	29.0	3.12	90.4	12.8	12.7	15.6	49.4	1.23		0.72 0.89
2005	17.1	11.5	28.6	3.05	87.3	12.8	12.2	14.9	47.3	1.18		0.67 0.80
2006	15.4	12.8	28.2	3.00	84.8	12.8	11.9	14.4	45.7	1.14		0.63 0.71
2007	13.9	13.9	27.8	3.09	86.0	12.8	12.0	14.7	46.5	1.16		0.58 0.68
2008	12.5	14.9	27.4	3.18	87.2	12.8	12.2	14.9	47.3	1.18		0.54 0.64
2009	11.3	15.7	27.0	3.27	88.4	12.8	12.4	15.2	48.0	1.20		0.50 0.60
2010	10.2	16.4	26.6	3.36	89.5	12.8	12.5	15.4	48.7	1.22		0.47 0.57
2011	9.2	17.0	26.2	3.46	90.6	12.8	12.7	15.6	49.5	1.24		0.44 0.54
2012	8.2	17.5	25.8	3.56	91.7	12.8	12.8	15.8	50.2	1.25		0.41 0.51
2013	7.4	17.9	25.3	3.66	92.7	12.8	13.0	16.1	50.9	1.27		0.38 0.48
2014	6.7	18.2	24.9	3.76	93.8	12.8	13.1	16.3	51.5	1.29		0.35 0.45
2015	6.0	16.2	22.2	3.87	86.1	12.8	12.1		61.2	1.53		0.33 0.50
2016	5.4	14.4	19.9	3.98	79.1	12.8	11.1		55.2	1.38		0.30 0.42
2017	4.9	12.8	17.7	4.10	72.7	12.8	10.2		49.7	1.24		0.28 0.35
2018	4.4	11.4	15.8	4.21	66.7	12.8	9.3		44.6	1.11		0.26 0.29
2019	4.0	10.2	14.1	4.33	61.3	12.8	8.6		39.9	1.00		0.24 0.24
2020	3.6	9.1	12.6	4.46	56.3	12.8	7.9		35.6	0.89		0.23 0.20
2021	3.2	8.1	11.3	4.59	51.7	12.8	7.2		31.7	0.79		0.21 0.17
2022	2.9	7.2	10.1	4.72	47.5	12.8	6.7		28.0	0.70		0.20 0.14
2023	2.6	6.4	9.0	4.85	43.7	12.8	6.1		24.7	0.62		0.18 0.11
2024	2.4	5.7	8.0	4.99	40.1	12.8	5.6		21.7	0.54		0.17 0.09
2025	2.1	5.1	7.2	5.13	36.9	12.8	5.2		18.9	0.47		0.16 0.07
2026	1.9	4.5	6.4	5.28	33.9	12.8	4.7		16.3	0.41		0.15 0.06
2027	1.7	4.0	5.7	5.43	31.1	12.8	4.4		13.9	0.35		0.14 0.05
2028	1.6	3.6	5.1	5.59	28.6	12.8	4.0		11.8	0.29		0.13 0.04
2029	1.4	3.2	4.6	5.75	26.3	12.8	3.7		9.8	0.24		0.12 0.03

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Meter Reader

A Weekly Analysis

July 17, 2000

Table HGT-2
Hugoton Royalty Trust
Distributable Income Model

	Q2 6/30/99	Q3 9/30/99	Q4 12/31/99	Year 1999	Q1 3/31/00	Q2E 6/30/00	Q3E 9/30/00	Q4E 12/31/00	Year 2000E	Q1E 3/31/01	Q2E 6/30/01
Highlights											
Revenue (\$mm) (80%)	16.6	16.8	20.4	63.1	20.0	19.6	28.5	29.1	97.3	29.6	25.9
Cash flow (\$mm) (80%)	11.1	11.5	14.4	42.2	14.1	13.7	21.3	21.8	70.9	22.2	19.2
Per unit	0.28	0.29	0.36	1.06	0.35	0.34	0.53	0.55	1.77	0.56	0.48
Tax credit (\$mm)	0.2	0.2	0.2	0.8	0.2	0.2	0.2	0.2	0.8	0.2	0.2
Per unit	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.02	0.01	0.01
Distributable Income (\$mm)	8.8	8.5	12.2	33.1	10.9	11.3	18.6	19.2	60.0	19.6	16.5
Per unit	0.22	0.21	0.30	0.83	0.27	0.28	0.47	0.48	1.50	0.49	0.41
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Volume											
Natural Gas (bcf)	9.6	9.5	9.6	34.2	9.7	8.6	8.8	8.7	35.9	8.7	8.3
Natural Gas (mmcfd)	107.6	103.4	104.2	102.1	105.5	96.0	96.0	95.0	98.4	94.1	93.1
Days	89	92	92	335	92	90	92	92	366	92	89
Oil (mb)	115	104	103	388	100	97	98	97	393	96	92
Oil (mbd)	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.0
Days	96	92	92	342	92	90	92	92	366	92	89
Total (bcf)	10.3	10.1	10.2	36.5	10.3	9.2	9.4	9.3	38.3	9.2	8.8
Price											
Natural Gas (HH lagged two months)											
Henry Hub (\$/mmbtu)	1.89	2.27	2.66	2.18	2.35	2.82	4.01	4.14	3.33	4.26	3.90
HGT (\$/mcf)	2.00	2.01	2.42	2.12	2.32	2.54	3.71	3.84	3.08	3.96	3.60
Oil (\$/bbl) (WTI Cushing lagged two months)											
WTI Cushing	14.67	18.57	22.59	17.39	26.07	28.33	30.55	30.06	28.75	28.77	27.63
HGT	13.64	18.18	21.72	16.53	25.19	27.33	29.55	29.06	27.77	27.77	26.63
Total (\$/mcf)	2.02	2.07	2.49	2.16	2.43	2.66	3.78	3.90	3.18	4.00	3.65
Revenue (\$mm)											
Natural Gas	19.1	19.1	23.2	72.5	22.5	21.9	32.8	33.6	110.8	34.3	29.9
Oil	1.6	1.9	2.2	6.4	2.5	2.7	2.9	2.8	10.9	2.7	2.5
Total	20.7	21.0	25.4	78.9	25.0	24.6	35.7	36.4	121.7	37.0	32.3
Cost (\$mm)											
Tax, transport & other	2.1	2.1	2.6	8.3	2.4	2.5	3.6	3.6	12.1	3.7	3.2
Production	2.9	2.8	3.0	11.0	3.3	3.2	3.7	3.7	13.9	3.7	3.4
Overhead	1.7	1.8	1.7	6.9	1.7	1.8	1.8	1.8	7.1	1.8	1.7
Total	6.8	6.6	7.4	26.2	7.4	7.5	9.0	9.1	33.0	9.1	8.3
Cash flow (\$mm)											
Development	2.8	3.7	2.8	11.3	3.9	3.3	3.3	3.3	13.6	3.3	3.3
Net proceeds (\$mm)	11.1	10.7	15.2	41.4	13.7	13.8	23.4	24.1	75.0	24.6	20.7
Royalty income (\$mm)											
Royalty Net proceeds	8.9	8.5	12.2	33.2	11.0	11.1	18.7	19.2	60.0	19.6	16.5
Administration	0.0	0.0	0.0	0.1	0.0	(0.2)	0.1	0.1	0.0	0.1	0.1
Distributable income (\$mm)	8.8	8.5	12.2	33.1	10.9	11.3	18.6	19.2	60.0	19.6	16.5
<i>Cost ratios</i>											
Tax and other/revenue	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%
Production cost (\$/mcf)	0.29	0.28	0.29	0.30	0.32	0.35	0.39	0.40	0.36	0.40	0.39
Overhead cost (\$/mcf)	0.17	0.17	0.17	0.19	0.17	0.19	0.19	0.19	0.18	0.19	0.19

Note: The trust was formed on December 1, 1998. Also there is a two month lag between actual and reported production.
As a result, the first quarter of operations includes only the two months of December 1998 and January 1999.

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Meter Reader

A Weekly Analysis

July 17, 2000

Table SJT-1
San Juan Basin Royalty Trust
Present Value

Volume Decline (%/yr):	9	Price Escalation Post 2006 (%/yr):	2.9
Volume Enhancement (%/yr):	7	Discount rate (%/yr):	7.5
Capex/Cash Flow (%):	24	U.S. TIPS Inflation (%/yr):	2.1
Variable Cost (%):	12	U.S. 10 Year Yield (%/yr):	6.1

Year	Basic (bcf)	Enhanced (bcf)	Volume Total (bcf)	Price (\$/mcf)	Revenue (\$mm)	Fixed Cost (\$mm)	Var Cost (\$mm)	Cap Ex (\$mm)	Distribution (\$mm)	Tax Credit (\$/unit)	Disc Factor	Present Value (\$/unit)
Total 2000 through 2029												
	309	286	594	3.51	2086	266	250	236	1338	28.71	0.48	0.46 13.40
1999	30.3		30.3	1.76	53.2	7.2	6.4	7.9	31.8	0.68	0.16	
2000	27.8	3.1	30.9	3.02	93.1	8.9	11.2	15.3	60.6	1.30	0.16	0.96 1.41
2001	25.3	4.3	29.6	3.49	103.1	8.9	12.4	19.6	62.2	1.34	0.16	0.90 1.34
2002	23.2	6.0	29.2	3.12	90.9	8.9	10.9	17.1	54.1	1.16	0.16	0.83 1.10
2003	21.3	7.5	28.8	2.84	81.8	8.9	9.8	15.1	48.0	1.03		0.78 0.80
2004	19.5	8.8	28.3	2.97	84.1	8.9	10.1	15.6	49.5	1.06		0.72 0.77
2005	17.9	10.0	27.9	2.90	81.1	8.9	9.7	15.0	47.5	1.02		0.67 0.69
2006	16.4	11.1	27.5	2.86	78.6	8.9	9.4	14.5	45.9	0.98		0.63 0.62
2007	15.1	12.0	27.1	2.94	79.6	8.9	9.6	14.7	46.5	1.00		0.58 0.58
2008	13.8	12.8	26.6	3.03	80.6	8.9	9.7	14.9	47.2	1.01		0.54 0.55
2009	12.7	13.5	26.2	3.11	81.6	8.9	9.8	15.1	47.8	1.03		0.50 0.52
2010	11.6	14.1	25.8	3.20	82.5	8.9	9.9	15.3	48.5	1.04		0.47 0.49
2011	10.7	14.7	25.4	3.29	83.5	8.9	10.0	15.5	49.1	1.05		0.44 0.46
2012	9.8	15.1	24.9	3.39	84.4	8.9	10.1	15.7	49.7	1.07		0.41 0.43
2013	9.0	15.5	24.5	3.48	85.4	8.9	10.2	15.9	50.4	1.08		0.38 0.41
2014	8.2	15.8	24.1	3.58	86.3	8.9	10.4	16.1	51.0	1.09		0.35 0.38
2015	7.6	14.4	22.0	3.69	81.0	8.9	9.7		62.4	1.34		0.33 0.44
2016	6.9	13.1	20.1	3.79	76.0	8.9	9.1		58.0	1.25		0.30 0.38
2017	6.4	11.9	18.3	3.90	71.4	8.9	8.6		53.9	1.16		0.28 0.33
2018	5.8	10.9	16.7	4.01	67.0	8.9	8.0		50.1	1.07		0.26 0.28
2019	5.4	9.9	15.2	4.13	62.9	8.9	7.5		46.5	1.00		0.24 0.24
2020	4.9	9.0	13.9	4.24	59.0	8.9	7.1		43.1	0.92		0.23 0.21
2021	4.5	8.2	12.7	4.37	55.4	8.9	6.6		39.9	0.86		0.21 0.18
2022	4.1	7.4	11.6	4.49	52.0	8.9	6.2		36.9	0.79		0.20 0.16
2023	3.8	6.8	10.6	4.62	48.8	8.9	5.9		34.1	0.73		0.18 0.13
2024	3.5	6.2	9.6	4.75	45.8	8.9	5.5		31.5	0.68		0.17 0.12
2025	3.2	5.6	8.8	4.89	43.0	8.9	5.2		29.0	0.62		0.16 0.10
2026	2.9	5.1	8.0	5.03	40.4	8.9	4.8		26.7	0.57		0.15 0.08
2027	2.7	4.6	7.3	5.17	37.9	8.9	4.6		24.5	0.53		0.14 0.07
2028	2.5	4.2	6.7	5.32	35.6	8.9	4.3		22.5	0.48		0.13 0.06
2029	2.3	3.8	6.1	5.47	33.4	8.9	4.0		20.6	0.44		0.12 0.05

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A Weekly Analysis

July 17, 2000

Table SJT-2
San Juan Basin Royalty Trust
Distributable Income Model

	Q2 6/30/99	Q3 9/30/99	Q4 12/31/99	Year 1999	Q1 3/31/00	Q2E 6/30/00	Q3E 9/30/00	Q4E 12/31/00	Year 2000E	Q1E 3/31/01	Q2E 6/30/01
Highlights											
Revenue (\$mm) (75%)	10.8	13.0	17.4	53.2	17.3	19.2	27.9	28.7	93.1	29.3	25.7
Cash flow (\$mm) (75%)	7.5	9.9	13.4	39.6	13.3	13.6	22.8	23.5	73.1	24.0	20.9
Per unit	0.16	0.21	0.29	0.85	0.28	0.29	0.49	0.50	1.57	0.52	0.45
Tax credit (\$mm)	1.4	1.9	2.5	7.6	1.9	1.9	1.9	1.9	7.5	1.9	1.9
Per unit	0.03	0.04	0.05	0.16	0.04	0.04	0.04	0.04	0.16	0.04	0.04
Distributable Income (\$mm)	5.9	7.8	11.3	31.8	9.9	13.2	18.4	19.1	60.6	19.7	16.7
Per unit	0.13	0.17	0.24	0.68	0.21	0.28	0.40	0.41	1.30	0.42	0.36
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume											
Natural gas (mmbtu)											
Conventional	7.4	5.5	6.7	26.9	7.0	7.1	6.8	6.7	27.5	6.6	6.4
Coal Seam	3.8	3.3	3.5	14.4	3.6	3.9	3.6	3.6	14.7	3.5	3.4
Total	11.2	8.8	10.3	41.3	10.6	11.0	10.4	10.3	42.2	10.2	9.9
Conventional (btu/cf)	1,196	1,006	1,159	1,142	1,173	1,130	1,142	1,142	1,147	1,142	1,142
Coal Seam (btu/cf)	881	881	881	881	881	881	881	881	881	881	881
Natural gas (bcf)											
Conventional	6.2	5.5	5.8	23.5	5.9	6.3	5.9	5.9	24.0	5.8	5.6
Coal Seam	4.3	3.8	4.0	16.4	4.1	4.4	4.1	4.1	16.7	4.0	3.9
Total	10.5	9.3	9.8	39.9	10.1	10.7	10.0	9.9	40.7	9.8	9.5
Natural Gas (mmcf/d)	118.4	100.6	106.7	109.4	109.6	118.5	109.0	107.9	111.2	106.8	105.8
Days	89	92	92	365	92	90	92	92	366	92	90
Oil (mb)	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Oil (mbd)	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2
Days	89	92	92	365	92	90	92	92	366	92	90
Total gas & oil (bcf)	10.6	9.4	9.9	40.4	10.2	10.8	10.1	10.0	41.2	9.9	9.6
Price											
Natural gas (\$/mmbtu) (Henry Hub lagged two months)											
Henry Hub (\$/mmbtu)	1.89	2.27	2.66	2.17	2.35	2.82	4.01	4.14	3.33	4.26	3.90
Differential (\$/mmbtu)	0.60	0.04	0.38	0.35	0.19	0.47	0.40	0.40	0.38	0.40	0.40
SJT Conventional	1.29	2.09	2.27	1.75	2.17	2.35	3.61	3.74	2.95	3.86	3.50
SJT Coal Seam	1.20	1.65	2.13	1.58	2.03	2.20	3.41	3.54	2.78	3.66	3.30
Total	1.26	1.93	2.22	1.69	2.12	2.30	3.54	3.67	2.89	3.79	3.43
Natural gas (\$/mcf)											
Conventional	1.54	2.11	2.63	2.00	2.54	2.67	4.12	4.27	3.39	4.41	4.00
Coal Seam	1.06	1.45	1.88	1.39	1.79	1.94	3.00	3.12	2.45	3.22	2.91
Total	1.34	1.84	2.32	1.75	2.23	2.37	3.66	3.80	3.00	3.92	3.55
Oil (\$/bbl) (WTI Cushing lagged two months)											
WTI Cushing	14.67	18.57	22.59	17.02	26.07	28.33	30.55	30.51	28.86	28.79	27.63
SJT	12.72	15.71	20.66	14.25	22.48	24.33	26.55	26.51	24.81	24.79	23.63
Total gas & oil (\$/mcf)	1.35	1.85	2.33	1.76	2.25	2.38	3.67	3.81	3.02	3.93	3.56
Revenue (\$mm)											
Natural Gas - Conventional	9.6	11.5	15.2	47.1	15.1	16.8	24.4	25.0	81.3	25.6	22.5
Coal Seam	4.6	5.5	7.6	22.8	7.4	8.5	12.3	12.7	40.9	13.0	11.4
Total	14.1	17.0	22.8	69.9	22.5	25.2	36.7	37.7	122.2	38.6	33.8
Oil	0.2	0.3	0.4	1.0	0.5	0.4	0.5	0.5	1.9	0.5	0.4
Total	14.4	17.3	23.2	71.0	23.0	25.7	37.2	38.2	124.1	39.0	34.2
Cost (\$mm)											
Severance tax	1.5	1.8	2.4	7.3	2.2	2.6	3.8	3.9	12.7	4.0	3.5
Operating	2.8	2.2	2.9	10.8	3.1	4.9	3.0	3.0	14.0	2.9	2.9
Total	4.3	4.0	5.3	18.1	5.4	7.6	6.8	6.9	26.7	7.0	6.4
Cash flow (\$mm)											
Development	3.0	2.7	2.6	10.6	4.6	4.8	5.6	5.6	20.5	5.6	5.3
Net proceeds (\$mm)	7.1	10.5	15.3	42.3	13.1	13.3	24.8	25.8	77.0	26.5	22.6
Royalty income (\$mm)											
Royalty/Net proceeds	5.3	7.9	11.5	31.7	9.8	10.0	18.6	19.3	57.7	19.9	16.9
Administration	0.2	0.1	0.2	0.8	0.2	0.3	0.2	0.2	0.9	0.2	0.2
One-time	0.9			0.9	0.3	3.5			3.7		
Distributable income (\$mm)											
Modeling ratios											
Severance tax/revenue	10.2%	10.4%	10.3%	10.3%	9.8%	10.3%	10.3%	10.3%	10.2%	10.3%	10.3%
Operating cost (\$/mcf)	0.27	0.24	0.29	0.27	0.30	0.46	0.30	0.30	0.34	0.30	0.30

Analyses are prepared from original sources and data believed to be reliable, but no representations are made as to their accuracy or completeness. This summary with supporting documentation is available free at <http://royaltytrusts.intranets.com>. Registration code: sanjuan